

APR 30 2008

Form CP-4
December 2003

CONSERVATION DIVISION
WICHITA, KS
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Lease Operator: Kansas Natural Gas Operating, Inc.
Address: P. O. Box 815 Sublette, KS 67877
Phone: (620) 675-8185 Operator License #: 32787
Type of Well: Single Gas Well Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: April 1st, 2008 (Date)
by: Mr. Ken Jehlik (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Herrington Depth to Top: 2614' Bottom: 2634' T.D. _____
Krider Depth to Top: 2668' Bottom: 2676' T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 093-00618-00-00
Lease Name: Dienst
Well Number: 2
Spot Location (QQQQ): NE - NE - SW - 1/4
2310 Feet from North / South Section Line
2310 Feet from East / West Section Line
Sec. 22 Twp. 22 S. R. 36 East West
County: Kearny
Date Well Completed: June 8th, 1954
Plugging Commenced: April 2nd, 2008
Plugging Completed: April 23rd, 2008

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|---------|--|---------|---------------|--------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| Fresh Water | Water | 300' | Surface | 8 5/8" - 24 # | 300' | None |
| Herrington | Gas | 2614' | 2634' | | | |
| Krider | Gas | 2668' | 2676' | 5 1/2" - 14# | 2687' | None |
| | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See Attached:

Name of Plugging Contractor: Halliburton Cementing Inc. License #: 5287 99997
Address: Liberal, KS

Name of Party Responsible for Plugging Fees: Kansas Natural Gas Operating, Inc.
State of Kansas County, Haskell, ss.

Steve Lehning @ Kansas Natural Gas Operating, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Steven M. Lehning
(Address) P. O. Box 815 Sublette, KS 67877

SUBSCRIBED and SWORN TO before me this 25th day of April, 2008

Kraig L. Gross
Notary Public

My Commission Expires: _____



[Handwritten initials]

Kansas Natural Gas Operating, Inc.

Well Plugging Record:

Diesnt #2

Contacted Halliburton to set (2) - 5 1/2" bridge plugs in production casing. Set first plug at 2552' over perforations. Dumped (2) sacks of cement on top of plug. Pulled up hole and set second plug at 900' from ground level. Dumped (2) sacks of cement on top of plug. Pressure tested casing to 750#. Casing and plug held O.K. Perforated casing at 850' with (4) shots. Pumped 12 barrels of water at 1 BPM rate and 900# pressure. Established a good injection rate. Contacted Halliburton to bullhead cement down 5 1/2" casing to squeeze well off. Pumped 118 sacks of PlugCem Lite cement W/4% Bentonite at 660# and 1.5 BPM rate. Hooked onto backside and pumped 34 sacks of cement at 1 BPM rate and 34# till hole loaded to surface. Hooked back on to 5 1/2" and pumped 98 more sacks of lite cement at 1.5 BPM rate and 500# pressure. Cut wellhead off 6' below ground and backfill to complete job after welding a cap on wellhead. KCC Rep: Jack McKleskie.