

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Ginger Oil Company  
Address: 1400 Woodloch Forest Dr., Suite 425  
Phone: (281) 681-8600 Operator License #: 34041  
Type of Well: D&A Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 1-26-08 (Date)  
by: Steve Durant (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-203-20142-00-00  
Lease Name: Witham & Sons  
Well Number: 13-1  
Spot Location (QQQQ): NW - SW - SW - NE  
2309 Feet from  North /  South Section Line  
2317 Feet from  East /  West Section Line  
Sec. 13 Twp. 16 S. R. 38  East  West  
County: Wichita  
Date Well Completed: 1-27-08  
Plugging Commenced: 1-27-08  
Plugging Completed: 1-27-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0'	457'	8-5/8"	442'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set 50 sack plug at 2640', set 80 sack plug at 1680', set 50 sack plug at 840', set 50 sack plug at 480', set 60 sack plug at 60', plug rat hole with 15 sacks and mouse hole with 10 sacks, all cement 60/40 Poz with 4% Gel, 1/4# per sack Poly Flake

Name of Plugging Contractor: Murfin Drilling Co Inc License #: 5287 30606  
Address: P.O. Box 1598, Liberal, KS 67905

Name of Party Responsible for Plugging Fees: Ginger Oil Company  
State of Kansas County, Seward, ss.

David E. Rice, agent for Ginger Oil Company (Employee of Operator) or (Operator) on above described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) David E Rice  
(Address) Crown Consulting, Inc., PO Box 1816, Liberal, KS 67905-1816

SUBSCRIBED and SWORN TO before me this 29th day of April, 20 08  
Becki Andrews My Commission Expires: \_\_\_\_\_  
Notary Public

NOTARY PUBLIC - STATE OF KANSAS  
BECKI ANDREWS  
My Commission Expires 4-22-2009

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67292

KCC PKT PER CP2/3

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MAY 01 2008

CONSERVATION DIVISION  
WICHITA, KS

987

**HALLIBURTON**

MAY 01 2008

**Cementing Job Summary**

CONSERVATION DIVISION  
WICHITA, KS  
*The Road to Excellence Starts with Safety*

Sold To #: 352810	Ship To #: 2625718	Quote #:	Sales Order #: 5621486
Customer: GINGER OIL COMPANY		Customer Rep: Thompson, Tim	
Well Name: Witham & Sons	Well #: #13-1	API/UWI #: 15-203-20142	
Field:	City (SAP): UNKNOWN	County/Parish: Wichita	State: Kansas
Legal Description: Section 13 Township 16S Range 38W			
Contractor: Murfin		Rig/Platform Name/Num: 21	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	5.5	371263	DEETZ, DONALD E	5.5	389855	treadwell, gary	5.5	0

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	100 mile	10240236	100 mile	10949718	100 mile	54218	100 mile
6612	100 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1/15/08	.5	.5	1/16/08	5	2.5			
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	15 - Jan - 2008	19:00	CST
Form Type			BHST	On Location	15 - Jan - 2008	23:30	CST
Job depth MD	445.9 ft		Job Depth TVD	445.9 ft	Job Started	16 - Jan - 2008	00:00
Water Depth			Wk Ht Above Floor	4. ft	Job Completed	16 - Jan - 2008	00:00
Perforation Depth (MD)	From		To		Departed Loc	16 - Jan - 2008	00:00

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.24					400.		
Surface Casing	Used		8.625	8.097	24.		Unknown		400.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	446	Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	H	405						Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	3	H

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

# HALLIBURTON

# Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	95.0	sacks	12.4	2.02	11.11		11.11
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.113 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	125.0	sacks	14.8	1.34	6.32		6.32
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	6.324 Gal	FRESH WATER							
4	Water Displacement		26.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	26	Shut In: Instant		Lost Returns	0	Cement Slurry	64	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	20	Actual Displacement	26	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	90
Rates									
Circulating	5	Mixing	6	Displacement	6	Avg. Job	5.5		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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WICHITA, KS