

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 051-22208-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 3/7/81

Well Operator: VESS OIL CORPORATION KCC License #: 5030

Address: 1700 Waterfront Parkway, Bldg. 500 City: Wichita
(Owner / Company Name) (Operator's)

State: KS Zip Code: 67206 Contact Phone: (316) 682 - 1537 X101

Lease: McCord A Well #: 18 Sec. 26 Twp. 11S S. R. 17W East West

NE - SE - SE Spot Location / QQQQ County: Ellis

890 Feet (in exact footage) From North / South (from nearest outside section corner) - Line of Section (Not Lease Line)

280 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 328 Cemented with: 250 Sacks

Production Casing Size: 5-1/2" Set at: 3664 Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3551-54'; 3567-3594'; CIPB - 3560', 3570', 3577', 3583', 3590'

Elevation: 2101 (G.L. / K.B.) T.D.: 3665 P.B.T.D.: 3560 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): In accordance with KCC rules and regulations

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APR 18 2008

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Joel Stull

Phone: (785) 483 - 9169

Address: P.O. Box 307 City / State: Natoma, KS 67651

Plugging Contractor: Allied Cementing Co., Inc. KCC License #: _____
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665-0031 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): 3/26/08

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4/16/08 Authorized Operator / Agent: [Signature]
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
Well plugged - KCC-Dlg Dist 04

KANSAS

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

API No. 15 — 051 — 22,208
County Number

Operator
Cities Service Company

Address
800 Sutton Pl., 209 E. William, Wichita, KS. 67202

Well No. 18 Lease Name McCord

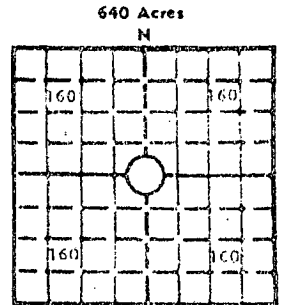
Footage Location
890' feet from 166X (S) line 280' feet from (E) 166X line

Principal Contractor Geologist

Spud Date 3-7-81 Date Completed 6-2-81 Total Depth 3665' P.B.T.D. 3643'

Directional Deviation None Oil and/or Gas Purchaser Cities Service

S. 26 T. 11S R. 17E E
Loc. 280' FEL-890' FSL
County Ellis



Locate well correctly
Elev.: Gr. 2101
DF 2103 KB 2106

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	326'	50/50 Pozmix	150	2% CaCl, 1/2#
Production	7-7/8"	5 1/2"	14#	3664'	50/50 Pozmix	250	2% Gel, 1/4# 10% salt pl 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD			Total - 4 shts 1/2" jet		3592-3594'
Size	Setting depth	Packer set at			
2"	3592'	-----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 gallons 15% Fe acid	3592-3594'
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INITIAL PRODUCTION

Date of first production 6-2-81	Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas ----- MCF	Water 335 bbls.	Gas-oil ratio ----- CFF
Disposition of gas (vented, used on lease or sold)			Producing interval (s) 3592-3594'	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please refer to Rule 82-2-125. Drillers Logs will be open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

