

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 055-00788 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 09/09/58

Well Operator: EXCO Resources, Inc. KCC License #: 32581  
(Owner / Company Name) (Operator's)

Address: 2100 One Williams Center City: Tulsa

State: Oklahoma Zip Code: 74172 Contact Phone: (918) 592 - 7360

Lease: McClure C Well #: 1-36 Sec. 36 Twp. 23 S. R. 32  East  West

C - SW Spot Location / QQQQ County: Finney

1320 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 7" Set at: 396' Cemented with: 150 Sacks

Production Casing Size: 4 1/2" Set at: 2732' Cemented with: 75 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforations 2646' - 2661' and 2615' - 2623'  
4 SPF, 92 Holes, No bridge plug or CIBP has been set above perfs.

Elevation: 2317' ( G.L. /  K.B.) T.D.: 2733 PBTD: 2700 Anhydrite Depth: 2014'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Shot fluid level on 01/04/08, down 4 1/2" at 1891' from surface. Pump 300 lbs. cotton seed hulls and 250 sks. 60/40 Pozmix w/6% gel down 4 1/2" casing to fill to surface. Attempt to pump 100 sks. cement down annulus. Cut off 7" casing & 4 1/2" casing 4' below ground level. Cap wellbore with ID marker.  
Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 28 2008  
CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jeff Julian

Phone: (580) 571 - 1558

Address: P.O. Box 1227 City / State: Woodward, Oklahoma 73802

Plugging Contractor: EXCO Resources, Inc. KCC License #: 32581  
(Company Name) (Contractor's)

Address: P.O. Box 1227, Woodward, OK 73802 Phone: (580) 256 - 2613 X204

Proposed Date and Hour of Plugging (if known?): May 8, 2008 at 9:00 a.m.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: April 24, 2008 Authorized Operator / Agent: Jeff Julian EXCO Superintendent D & P  
(Signature)

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXCO RESOURCES, INC.  
2100 ONE WILLIAMS CTR  
TULSA, OK 74172-0149

May 02, 2008

Re: MCCLURE C #1-36  
API 15-055-00788-00-00  
36-23S-32W, 1320 FSL 1320 FWL  
FINNEY COUNTY, KANSAS

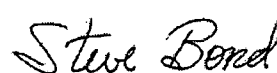
Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after October 29, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,



Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888