## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 065-22994-00-94 02	(Identifier Number of this well)		
ndicate original spud or completion date	•	22070	
Vell Operator: Clipper Energy, LLC.	(Owner / Company Name)	KCC License #: 33979	(Operator's)
Address: 3838 Oak Lawn, Suite 1310		City: Dallas	
State: Texas	Zip Code:75219	Contact Phone: (214 ) 220	- 1080
ease: Jerome	Well #:1	Sec Twp S. R.	East ✓ West
- NE - SE - NW	Spot Location / QQQQ Coul	nty: Graham	
3880' Feet (in exact footagé) Fr		rest outside section comer) Line of Section (N	ot Lease Line)
2880	·	rest outside section comer) Line of Section (N	المعلى المحاسب الما
check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #_D-30078			
onductor Casing Size:	Set at:	Cemented with:	Sacks
urface Casing Size: 8-5/8"	Set at:	Cemented with: 150	Sacks
	Set at: 3736'	Cemented with: 182**	Sacks
		665 w/ 2 sx cmt; Lansing 3363'- 65'; C	
condition of Well: 🗸 Good 🔲 F	Poor Casing Leak J	nhydrite Depth: 1680' (Stone Corra runk in Hole 175 sx Cmt plug f/ surface to 1350', sque	•
Condition of Well: Good F	Poor Casing Leak J page if additional space is needed): +/-	(Stone Corra runk in Hole 175 sx Cmt plug f/ surface to 1350', sque	ezed down f/ the surface.
Condition of Well:  Good  Froposed Method of Plugging (attach a separate  (**Note: Port Collar cmt'd f/ 1670' to 910'  s Well Log attached to this application as requi	Poor Casing Leak J  page if additional space is needed): +/- w/ 340 sx. Stage squeezed f/ 840' to  red? Yes No Is ACO-1 file	(Stone Corrations in Hole  175 sx Cmt plug f/ surface to 1350', sque  580' w/ 350 sx and 530' to 0' w/ 150 sx.  Yes No	ezed down f/ the surface.
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Condition of Well:	Poor	e Rules and Regulations of the State Corpons:  Phone: ( ) -  City / State: Plainville, Kansas  KCC License #: 33979 (CC)	RECEIVED ANSAS CORPORATION COMM APR 2 9 2008 CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CLIPPER ENERGY LLC

TWO TURTLE CRK

3838 OAK LAWN

DALLAS, TX 75219-4520

April 30, 2008

Re: JEROME #1

API 15-065-22994-00-02

11-7S-21W, 3880 FSL 2880 FEL GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 27, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550