## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 009-04469-00-00	(Identifier Number of this well). T	nis must be listed for wells drilled	I since 1967; if no API # was issued,
indicate original spud or completion date02/1953	·		
Well Operator: PETROLEUM TECHNOLOGIES, INC.		KCC License #: 8653	
Address: 801 W 47TH ST STE 412	' / Company Name)	City: KANSAS CITY	(Operator's)
State: MO	Zip Code: 64112	Contact Phone: (816 ) 5	31 - 6904
	Well #:2	Sec. 7 Twp. 19	S. R. 11 East
<u>SW</u> - <u>NE</u> - <u>NE</u> - <u>Sp</u>	ot Location / QQQQ County:	BARTON	
4,290 Feet (in exact footage) From	North / ✓ South (from nearest	outside section corner) Line of Se	ction (Not Lease Line)
990 Feet (in exact footage) From [	East / West (from nearest	outside section corner) Line of Se	ction (Not Lease Line)
Check One: 🗸 Oil Well 🔲 Gas Well	D&A Cathodic W	ater Supply Well	
SWD Docket #	ENHR Docket #	Oth	er:
Conductor Casing Size: NA	Set at:	Cemented with:	Sacks
Surface Casing Size: 8-5/8"	Set at: UNKNOWN	Cemented with: UNK	NOWN Sacks
<u> </u>	Set at: 3,364'	Cemented with: UNK	NOWN Sacks
List (ALL) Perforations and Bridgeplug Sets: 3,100'	- 3,129' , 3,145' CIBP		
			· · · · · · · · · · · · · · · · · · ·
Elevation: 1,814' ([G.L./[K.B.]] T.D.: 3,404'	PBTD: 3,145' Anhyo	drite Depth: 585'	
Condition of Well: Good Poor	✓ Casing Leak Junk	in Hole	tone Corral Formation)
Proposed Method of Plugging (attach a separate page if	additional space is needed): PER KC	CC / CONTRACTOR RECOM	MEDATION
Is Well Log attached to this application as required?	Yes ✓ No Is ACO-1 filed?	Yes ✓ No	
If not explain why? WELL PRE-DATES ACO-1'S.	WE PURCHASED THIS WELL A	ND RECEIVED NO LOG WIT	H WELL FILES, THERE IS NO
LOG AVAILABLE IN THE LOG LIBRARY OR FR		·	
Plugging of this Well will be done in accordance wi	th K.S.A. 55-101 et. seg. and the Ri	ules and Regulations of the Sta	ite Corporation Commission.
List Name of Company Representative authorized to	•	RICHARD SINGLE	·
			6398
Address: 801 W. 47TH ST, STE 412		City / State: KANSAS CITY,	MO 64112
Plugging Contractor: MIKE'S TESTING & SALVA	GE, INC.	KCC License #: 31529	
(Com, Address: 1125 S. MAIN ST, CHASE, KS 67524	pany Name)		(Contractor's) - 2943
Proposed Date and Hour of Plugging (if known?):	SAP		
Payment of the Plugging Fee (K.A.R. 82-3-118) will		nt O	RECEIVED
Date: 03/28/2008 Authorized Operator /	- 0 1		KANSAS CORPORATION COMMISSION
Authorized Operator 7	, igoiii.	(Signature)	· · · · · · · · · · · · · · · · · · ·



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

•PETROLEUM TECHNOLOGIES, INC. 801 W 47TH ST STE 412 KANSAS CITY, MO 64112-1253

April 30, 2008

Re: KRAMP #2

API 15-009-04469-00-00

7-19S-11W, 4290 FSL 990 FEL BARTON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number vertication, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 27, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

District: #4

2301 E. 13th

Hays, KS 67601

(785) 625-0550

Steve Bond

Production Department Supervisor

Styre Bond