

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 055-00262 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 3/8/1956

Well Operator: ExxonMobil Oil Corporation KCC License #: 5208  
(Owner / Company Name) (Operator's)

Address: PO Box 4358 City: Houston

State: Texas Zip Code: 77210 Contact Phone: (281) 654 - 1923

Lease: Hobart 'A' Well #: 1 Sec. 31 Twp. 22 S. R. 32  East  West

C - SW Spot Location / QQQQ County: Finney

1320 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 395' Cemented with: 325 Sacks

Production Casing Size: 5 1/2" Set at: 2601' Cemented with: 700 Sacks

List (ALL) Perforations and Bridgeplug Sets: Casing leak @ 1800' / Perfs @ 2501' - 62'

Please see attached for additional information

Elevation: 2855' ( G.L. /  K.B.) T.D.: 2615' P.B.T.D.: 2593' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / In accordance with the rules and regulations of the KCC

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Copy of log not available / Log tops attached

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Richard Lewis

Phone: (620) 544 - 5527

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151  
(Company Name) (Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: ( ) -

Proposed Date and Hour of Plugging (if known?): As soon as rig is available

RECEIVED  
KANSAS CORPORATION COMMISSION

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/11/08 Authorized Operator / Agent: Alleen Rada (Signature) **MAR 31 2008**

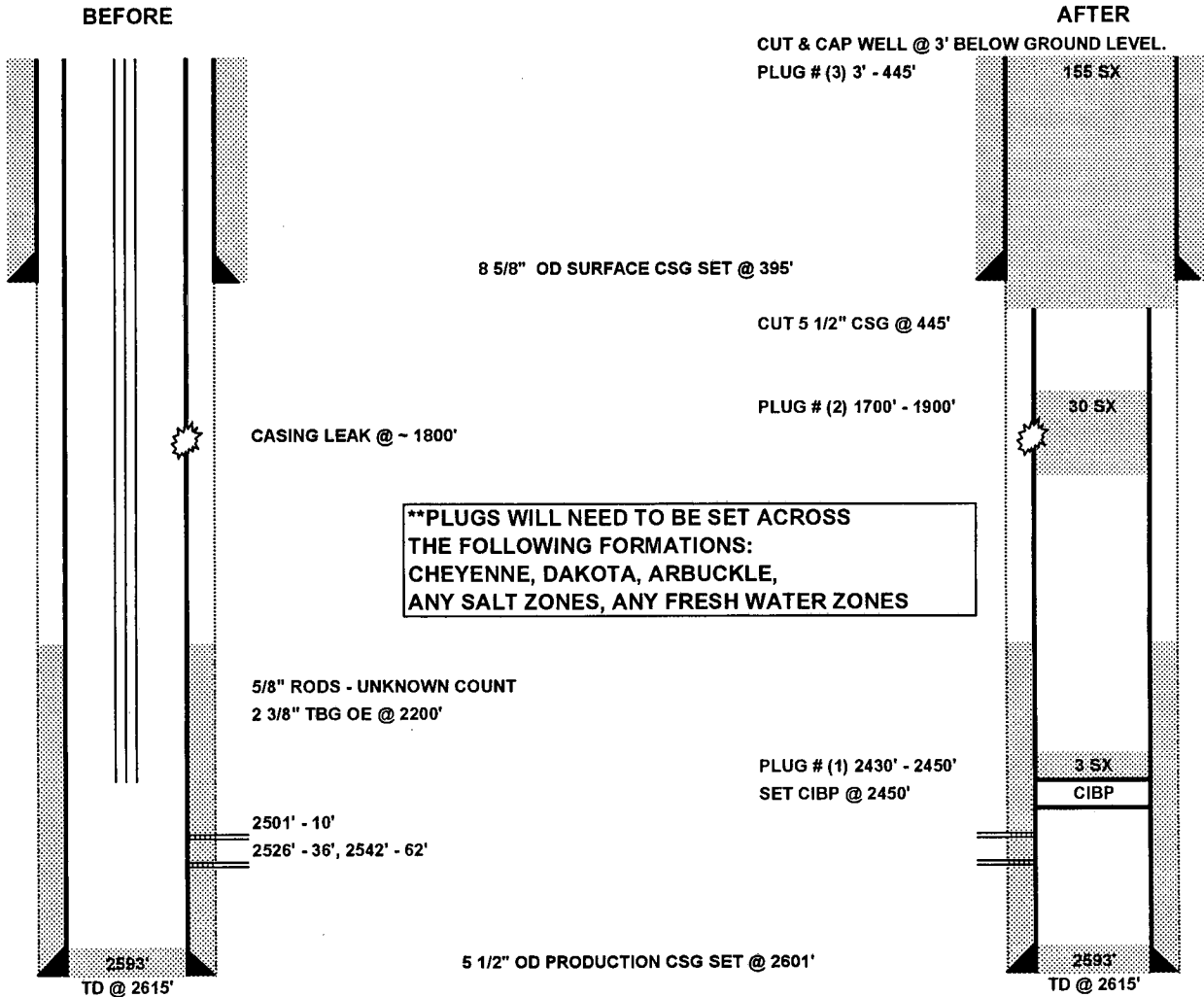
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 CONSERVATION DIVISION WICHITA, KS

**PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE**

COMPANY: Exxon Mobil Corporation  
 WELL NAME: Hobart A  
 WELL #: 1  
 API#: 15-055-00262  
 COUNTY: Finney

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"			395'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	14		2601'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"	4.7	J-55	2200'

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
5 1/2" CSG	0.0244
2 3/8" x 5 1/2"	0.0189
8 5/8" CSG	0.0636
2 3/8" x 8 5/8"	0.0562



RECEIVED  
 KANSAS CORPORATION COMMISSION  
**MAR 3 1 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: HOBART A # 1  
FIELD: HUGOTON GAS AREA  
COUNTY: FINNEY



**THIS IS A CATEGORY III WORKOVER.**

**NOTE: WELL HAS A POSSIBLE CASING LEAK @ ~ 1800'.**

**NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.**

**NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.**

**NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.**

**NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.**

**NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.**

**Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.**

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.

3. **PLUG WELL AS DIRECTED BY KCC DISTRICT**

**REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.

4. MIRU. LOAD WELL W/ FSW.
5. LAY DOWN 5/8" (UNKNOWN COUNT) RODS.
6. REMOVE TREE. INSTALL BOP'S (VERIFY BOP REQUIREMENTS) & TEST.
7. POH W/ 2 3/8" TUBING.
8. RU WL UNIT W/ CLASS II LUBRICATOR & TEST.
9. MAKE GAUGE RING & JUNK BASKET RUN TO 2460'. POH.
10. RIH & SET CIBP @ 2450'. POH.
11. RIH & DUMP BAIL 3 SX CEMENT ON TOP OF CIBP @ 2450', LEAVING CEMENT INSIDE 5 1/2" CASING @ 2430' - 2450'. POH. RD WL UNIT.
12. RIH W/ WORKSTRING TO 2430' & TAG TOC TO VERIFY PLUG INTEGRITY.
13. CIRCULATE 9.5 PPG MUD.
14. POH W/ WORKSTRING TO 1900'.

15. SET 30 SX CEMENT PLUG FROM 1700' – 1900'.
16. POH W/ WORKSTRING TO 1000'. REVERSE OUT.
17. WOC. PRESSURE TEST CASING TO 500 PSI. **NOTE: IF CASING DOES NOT TEST, LOCATE CASING LEAK(S) & NOTIFY KCC REPRESENTATIVE. FOLLOW INSTRUCTIONS OF THE KCC TO ISOLATE LEAK.**
18. POH W/ WORKSTRING.
19. NIPPLE UP ON 5 1/2" CASING. RU JACKS.
20. SET BOP'S W/ 5 1/2" PIPE RAMS & TEST.
21. RU WL UNIT W/ CLASS II LUBRICATOR & TEST.
22. CUT 5 1/2" CASING @ 445'. RD WL UNIT.
23. CIRCULATE & CONDITION MUD.
24. RECOVER 5 1/2" CASING.
25. CHANGE BOP RAMS TO ACCOMADATE WORKSTRING.
26. RIH W/ WORKSTRING TO 445'.
27. SET 155 SX CEMENT PLUG @ 3' – 445'.
28. POH W/ WORKSTRING.
29. REMOVE BOP'S.
30. CUT & CAP WELL 3' BELOW GROUND LEVEL.
31. RD/MO.

3/10/08

RECEIVED  
KANSAS CORPORATION COMMISSION

**MAR 31 2008**

CONSERVATION DIVISION  
WICHITA, KS

FORM 1007

NORTH ARN NATURAL GAS PRODUCTION CO.  
WELL LOG

Well Name **Hobart "A"** Well No. **#1**  
 County **Finney** State **Kansas** Field **Hugoton**  
 Operator **NNGPCO.** N.N.G.P.Co. Ownership Interest **100%**  
 Partners & partners' interest \_\_\_\_\_  
 Lease Description **C SW/4 Sec. 31-22S-32W**  
 Well Location **1320' from W. & S. Lines**  
 Rotary Drilling Contractor **Graham-Michaelis Drig. Co.** Price per foot **\$2.30**  
 Drilling in contractor **Same** Rate per day \_\_\_\_\_  
 Rotary commenced **2-16-56** Rotary completed **2-22-56**  
 Drilling in commenced **2-28-56** Drilling in completed **3-3-56**  
 Elevation: Derrick floor \_\_\_\_\_ Kelly bushing \_\_\_\_\_ ground **2855'**  
 Zero point \_\_\_\_\_ Zero point (feet above bradenhead flange) \_\_\_\_\_  
 Electric logs (type & interval logged) \_\_\_\_\_  
 Completion Date **3-6-56** T.D. **2615'** P.B.T.D. \_\_\_\_\_  
 Type of well **Gas** Initial potential \_\_\_\_\_

PERFORATING & TREATING RECORD:

DATE	INTERVAL	PERF.-TYPE & NO. PER FOOT	TREATMENT - TYPE & AMOUNT	SERVICE CO.
2-29-56	2501-10, 26-36, 42-62	4 Jets per ft.		Schlumberger
3-1-56	" " " " " "		5,000 gal. Jetfrac.	Acid Engineers
3-2-56	" " " " " "		300 gal. 15% Acid	" "

SING RECORD - SURFACE & INTERMEDIATE

SIZE	WT. PER FOOT	GRADE	RANGE	T & C	NO. OF JTS	FOOTAGE	SET AT	HOLE SIZE	TYPE & AMT. OF CEMENT
8-5/8"						391.39	395.39	12-1/4	325 sx. Pozmix

Cementing Co. **HOWCO.** Additives **2% C.C.**

CASING RECORD - PRODUCTION STRING

SIZE	WT. PER FOOT	GRADE	RANGE	T & C	NO. OF JTS.	FOOTAGE	SET AT	HOLE SIZE	TYPE & AMT. OF CEMENT
5-1/2"	14					2597.61	2601.11		700 sx. Pozmix

Centralizers: No. used \_\_\_\_\_ Where placed \_\_\_\_\_  
 Type Used \_\_\_\_\_ Remarks \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

Scratchers: No. Used \_\_\_\_\_ Spacing \_\_\_\_\_ Intervals covered \_\_\_\_\_  
 Reciprocation: Length \_\_\_\_\_ Time \_\_\_\_\_ Remarks \_\_\_\_\_

MAR 31 2008

Pumping Time \_\_\_\_\_ Slurry Weight \_\_\_\_\_ WOC Time \_\_\_\_\_  
 Float Shoe at \_\_\_\_\_ Float Collar at \_\_\_\_\_ Guide shoe at \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

Cementing Co. **HOWCO.** Additives **1/4# Flocale**

CEMENT SQUEEZING RECORD

DATE	PERFORATIONS SQUEEZED	SACKS OF CEMENT		B.D.P.	FINAL SQUEEZE PRESSURE	PUMPING TIME	TYPE OF CEMENT
		MIXED	BACKWASHED				

**CORING RECORD**

DATE	INTERVAL CORED	TYPE OF COREHEAD	RECOVERY	CORE DESCRIPTION-

**DRILL STEM TEST RECORD**

DATE	INTERVAL TESTED	I.S.I.P.	I.F.P.	F.F.P.	F.S.I.P.	RECOVERY-

**COMPLETION PROCEDURE:**

MICT. Bailed hole down. Drilled plug test drg. 2-29-56 Perf. 39' w/48 shots per foot.  
 -1-56 Treated w/5,000 gal. Jetfrac and 2# Sand per gal. 2,500 gal. Jetra Wash. 3-2-56  
 2 hr. Shut-in and 2 hr. blowdown 7,060 mcf. Cleaned out to bottom. 15 min. flow 9,020 mcf.  
 Treated w/300 gal. 15% Acid and 1400 gal. Jetra Wash. 16 hr. blowdown 8,038 mcf.  
 72 hr. Shut-in pres. 426#  
 20 min openflow 17,300 mcf.

**PRODUCTION TESTS**

DATE	OIL (BBL.)	M.C.F.	G.O.R.	WTR. (BBL.)	HOURS	METHOD	T.P.	C. P.	CHOKE SIZE

Approved J. R. Stalder  
 Title District Production Superintendent

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAR 31 2008

CONSERVATION DIVISION  
 WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

EXXONMOBIL OIL CORP  
14950 HEATHROW FORREST PKWY  
PO BOX 4358  
HOUSTON, TX 77210-4358

April 30, 2008

Re: HOBART A #1  
API 15-055-00262-00-00  
31-22S-32W, 1320 FSL 1320 FWL  
FINNEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after October 27, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888