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JUL 12 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 3532  
Name: CMX, Inc.  
Address: 1551 N. Waterfront Parkway, Suite 150  
City/State/Zip: Wichita, KS 67206  
Purchaser: None  
Operator Contact Person: Douglas H. McGinness II  
Phone: ( 316 ) 269-9052  
Contractor: Name: Pickrell Drilling Company, Inc.  
License: 5123

Wellsite Geologist: Ken LeBlanc  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/20/05 4/28/05 4/30/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

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MAY 24 2005

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API No. 15 - 097-21561-0000  
County: Kiowa  
W/2 SW Sec. 22 Twp. 27 S. R. 17  East  West  
1320 feet from (S) N (circle one) Line of Section  
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Fatzer Well #: 1  
Field Name: VOD  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2140 Kelly Bushing: 2145  
Total Depth: 4730 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 417 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ART IN THE AREA  
Chloride content \_\_\_\_\_ ppm Fluid volume 6200 380 bbls  
Dewatering method used haul off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: McGinness Oil Company of KS, Inc  
Lease Name: Thompson License No. 31881  
Quarter NW 1/4 Sec. 4 Twp. 28 S. R. 17  East  West  
County: Kiowa Docket No. D-28434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 5/24/05  
Subscribed and sworn to before me this 24th day of May,  
20 05.  
Notary Public: Donna L. May-Murray  
Date Commission Expires: 2/7/08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**DONNA L. MAY-MURRAY**  
Notary Public - State of Kansas  
My Appt. Expires 2/7/08

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KCC WICHITA

Slide Two

ORIGINAL

Operator Name: CMX, Inc. Lease Name: Fatzer Well #: 1
Sec. 22 Twp. 27 S. R. 17 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Comp Neut Density/Dual Induction/Micro Log

Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include Stotler, Howard, Topeka, Heebner Shale, Lansing, Stark Shale, Miss Chert, Kinderhook Sand.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

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# ALLIED CEMENTING CO., INC

20434

KCC WICHITA **CONFIDENTIAL**

KCC

**ORIGINAL**

ATTN P.O. BOX 31  
RUSSELL, KANSAS 67665

MAY 24 2005

SERVICE POINT:

*Med. Lodge*

**CONFIDENTIAL**

DATE <u>4-30-05</u>	SEC <u>22</u>	TWP <u>27N</u>	RANGE <u>17W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>4:10 PM</u>	JOB FINISH <u>5:15 PM</u>
LEASE <u>FATZER</u>		WELL # <u>1</u>	LOCATION <u>54+ FELSBERG RD.</u>		COUNTY <u>KIOWA</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>4 1/2 N. E 20</u>				

CONTRACTOR PECKRELL #10

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 4730'

CASING SIZE 8 1/8" DEPTH 422'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" 16.6# DEPTH 1100'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 12 BBLs.

OWNER CMX, INC.

CEMENT AMOUNT ORDERED 125x 60:40:6

COMMON	<u>A</u>	<u>75</u>	@	<u>8.70</u>	<u>652.50</u>
POZMIX		<u>50</u>	@	<u>4.70</u>	<u>235.00</u>
GEL		<u>6</u>	@	<u>14.00</u>	<u>84.00</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>131</u>		@	<u>1.60</u>	<u>209.60</u>
MILEAGE	<u>131 x 35</u>		@	<u>.06</u>	<u>275.10</u>
					TOTAL <u>1456.20</u>

**EQUIPMENT**

PUMP TRUCK # 343 CEMENTER KEVIN DRUMBAULT

BULK TRUCK # 364 HELPER DENNIS CUSHENBERY

BULK TRUCK # \_\_\_\_\_ DRIVER JERRY CUSHENBERY

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

- 50sx - 1100'
- 50sx - 500'
- 10sx - 40'
- 15sx - RATHOLE

**SERVICE**

DEPTH OF JOB	<u>1100'</u>		
PUMP TRUCK CHARGE			<u>660.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>5.00</u> <u>175.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: CMX, INC

STREET 150 N. MAIN, STE. 1026

CITY WICHITA STATE KANSAS ZIP 67202

TOTAL 835.00

**PLUG & FLOAT EQUIPMENT**

	@	
	@	

RECEIVED

JUL 12 2005

# ALLIED CEMENTING CO., INC. 20475

KCC WICHITA

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ORIGINAL

1 TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAY 24 2005

SERVICE POINT:

M.C.

CONFIDENTIAL

DATE <u>4-20-05</u>	SEC. <u>22</u>	TWP. <u>27N</u>	RANGE <u>17W</u>	CALLED OUT <u>6:30 pm</u>	ON LOCATION <u>7:30 pm</u>	JOB START <u>3:25 AM</u>	JOB FINISH <u>3:45 AM</u>
LEASE <u>Fatzer</u>	WELL # <u>1</u>	LOCATION <u>54 + Fellsburg Rd.</u>			COUNTY <u>Kiawa</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>4 1/2 north east into</u>				

CONTRACTOR Pickrell Drilling

OWNER Cmx Inc

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4"</u>	T.D. <u>422'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>422'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>422'</u>
TOOL <u>Baffle Plate</u>	DEPTH <u>376'</u>
PRES. MAX	MINIMUM <u>50'</u>
MEAS. LINE	SHOE JOINT <u>45:70</u>
CEMENT LEFT IN CSG. <u>45:70</u>	

CEMENT  
AMOUNT ORDERED 450 sx 100:40:2  
+ 3% CC + 1% AMM. Chloride

PERFS.  
DISPLACEMENT hd fresh h<sub>2</sub>O

COMMON	<u>270 A</u>	@	<u>8.70</u>	<u>2349.00</u>
POZMIX	<u>180</u>	@	<u>4.70</u>	<u>846.00</u>
GEL	<u>8</u>	@	<u>14.00</u>	<u>112.00</u>
CHLORIDE	<u>15</u>	@	<u>38.00</u>	<u>570.00</u>
ASC		@		
<u>AM Chloride</u>	<u>8</u>	@	<u>33.00</u>	<u>264.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>481</u>	@	<u>1.60</u>	<u>769.60</u>
MILEAGE	<u>35 X 481 X .06</u>			<u>1010.10</u>
TOTAL				<u>5920.70</u>

### EQUIPMENT

PUMP TRUCK	CEMENTER <u>Mike Pucker</u>
# <u>265</u>	HELPER <u>Dave Celio</u>
BULK TRUCK	
# <u>356</u>	DRIVER <u>Jerry Cushman</u>
BULK TRUCK	
#	DRIVER

### REMARKS:

3<sup>rd</sup> pipe on bottom, break circ. 3<sup>15</sup> am Start Prod. Cement 450 sx 100:40:2 + 3% CC + 1% AMM. Chloride @ 14.8 weight 300psi. 3<sup>30</sup> am Stop Pumps Release Rubber Plug Start Displacement 3<sup>40</sup> am @ 24 hd fresh h<sub>2</sub>O Displaced. Pump plug 300-400. Shut-in leave 400psi on casing. Cement did circulate. Circulate 100sx to pit!

### SERVICE

DEPTH OF JOB	<u>422'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>670.00</u>
EXTRA FOOTAGE	<u>122'</u>	@	<u>.55</u> <u>67.10</u>
MILEAGE	<u>35</u>	@	<u>5.00</u> <u>175.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>75.00</u> <u>75.00</u>
		@	

CHARGE TO: Cmx Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 987.10

### PLUG & FLOAT EQUIPMENT

<u>8 5/8 Baffle Plate</u>	@	<u>45.00</u>	<u>45.00</u>
<u>8 5/8 TRP</u>	@	<u>100.00</u>	<u>100.00</u>
	@		