#### RECEIVED JUL 1 2 2005 KCC WICHITA

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

### **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

County, Klowa Address: 1551 N. Waterfront Parkway, Suite 150 Control (ChyState/2p). Wichita, KS 67206  Purchaser: None Purchaser: None Operator Contact Person, Douglas H. McGinness J. Purchaser: None Control Contact Person, Douglas H. McGinness J. Purchaser: None Operator Contact Person, Douglas H. McGinness J. Control (ChyState/2p) Contractor: Name: Pictorial Drilling Company, Inc. Licenses: 5123  Contractor: Name: Pictorial Drilling Company, Inc. Licenses: 5123  Contractor: Name: Pictorial Drilling Company, Inc.  Designate Type of Completion:  V New Well Re-Entry Workover Oil St09 Sl0W Temp. Abd. Gas ENHA Sl3W  Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:  Well Name:  Designate Type of Completion:  Well Name:  Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:  Well Name:  Department Pictorial Dry Graph Corn.  Designating Re-perf.  Corn. to Entr./SWD  Department Re-perf.  Corn. to Entr./SWD  Dual Completion Docket No.  Dual Completion Docket No.  Other (SWD or Entr.?) Docket No.  Dual Completion Docket No.  Other (SWD or Entr.?) Docket No.  Other (SWD or Entr.?) Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission. 130 S. Market - Room 2078, Wichila, Kanasas 67202, within 120 days of the spud date, recompletion, workower or conversion of a well. Rule 823-105 and 823-107 angly information of side two of this form shall be filed with the Kanasa Corporation Commission. 130 S. Market - Room 2078, Wichila, Kanasas 67202, within 120 days of the spud date, recompletion, workower or conversion of a well. Rule 823-100, 823-103 and 100 and 1	Operator: License # 3532 CONFIDENTIAL	API No. 15 - 097-21561-0000 URIGINAL
Address: 1551 N. Waterfront Parkway, Suite 150 City/State/20; Wichita, KS 67206    Waster Committee Commit	Name: CMX, Inc.	
City/State/zip. Wichita, KS 67206    MAY 2   2005		
Purchaser. None  MAY 2 *: 2005 Operator Contact Person. Douglas H. McGinness II		
Operator Contact Person. Douglas H. McGinness JI. Phone: (316	2000	
Phone: (316 ) 269-9052 CUNFIDEN  Contractor: Name: Pickrell Drilling Company, Inc. Lease Name: Falzer  Well # .1  Lease Name: Falzer  Well Name: VOD  Producing Formation: Elevation: Ground: 2140  Kelly Bushing: 2145  Total Depth: 4730 Plug Back Total Depth: Grown of Sale Depth: Grown o		
Contractor: Name: Pickrell Drilling Company, Inc.  Licenses, 5123  Wellistic Geologist: Ken LeBlanc  Designate Type of Completion:	V "	1 <sup>-</sup>
Field Mame: VOD   Fooduring Formation:   Elevation: Ground: 2140   Kelly Bushing: 2145   Elevation: Ground: 2140   Kelly Bu	•	· · ·
Wellsite Geologist: Ken LeBlanc  Designate Type of Completion:  ✓ New Well Re-Entry Workover  Gas ENHR SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Despening Re-perf. Corw. to Entr./SWD  Plug Back Total Depth:  Despening Re-perf. Corw. to Entr./SWD  Plug Back Plug Back Total Depth:  Despening Re-perf. Corw. to Entr./SWD  Plug Back Plug Back Total Depth:  Dould Completion Docket No.  Dual Completion Docket No.  Dual Completion Date  Notary Public Side Sand Sand State		
Designate Type of Completion:    New Well		
New Well   Re-Entry   Workover   Re-Entry   Workover   Re-Entry   Workover   Re-Entry   Workover   Re-Entry   Respectively		
Amount of Surface Pipe Set and Cemented at 417 Feet  Gas ENHR SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry. Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Despering  Re-perf.  Comv. to Enhr/SWD  Plug Back  Plug Back Total Depth  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD		
Multiple Stage Cementing Collar Used?   Yes PNo	·	
If yes, show depth set	·	· ·
If Norkover/Re-entry: Old Well Info as follows:  Operator:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Enhr/SWD  Plug Back  Plug Back  Oual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, vertover or conversion of a well. Rule 82-3-130, 82-3-103 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months! Peruptated in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with some ALL CEMENTING TICKETS NULL SEATTACHES, Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Notary Public:  Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution  II Alternate II completion, cement circulated from feet depth to wyl — sx cmt.  Wireline Log Received  II Alternate II completion, own.  III Alternate II completion feet depth to		
Operator:  Well Name:  Original Comp. Date:		
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No.  Docket No.  Other (SWD or Enhr.?) Docket No.  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion of 12 months; for will be held confidential for a period of 12 months; or confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BEATTACHED, Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Signature:  Notary Public:  May A May A May Notary Public:  Signature:  Drilling Fluid Management Plan (Date must be collected from the Reserve Pil)  ACTIONED May 10 violation of the Microscope Pilot Violation of the Microscope Pilot Violation Open Pilot Violation of the Microscope Pilot Violation Open	•	
Original Comp. Date:Original Total Depth:		sx cmt.
Deepening He-perf. Corw. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Dewatering Dewatering used Dewatering method used Dewatering method used Dewatering used Dewatering method used D		Drilling Fluid Management Plan
Dewatering method used		(Data must be collected from the Reserve Pit)
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Dote Reached TD  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHES. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations above the received and correct to the Assay May Aday of Must be received.  Subscribed and sworn to before me this Assay of May of May Date:  Date: 5/24/05  Donna L. MAY-MURRAY  Notary Public; State of Kansas		Chloride contentppm Fluid volume 500 bbls
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  4/20/05  Spud Date or Recompletion Date  Recompletion Date  Notary Public:  Docket No.  Other (SWD or Enhr.?)  Docket No.  A/20/05  4/28/05  Date Reached TD  Docket No.  A/30/05  Completion Date or Recompletion Date  Recompletion Date  Recompletion Date  Docket No.  A/30/05  Completion Date or Recompletion Date  Recompletion Date  Docket No.  Docke		Dewatering method used Place Vf D
4/20/05 Spud Date or Recompletion Date  Notary Public:  A/20/05 Date Reached TD Date Recompletion Date  Lease Name:  A/30/05 Completion Date  County:  A/30/05 Completion Date  County:  A/30/05 Completion Date  County:  A/30/05 County		Location of fluid disposal if hauled offsite:
4/20/05 Spud Date or Recompletion Date  Notary Public:  A/20/05 Date Reached TD Date Recompletion Date  Lease Name:  A/30/05 Completion Date  County:  A/30/05 Completion Date  County:  A/30/05 Completion Date  County:  A/30/05 County	•	Operator Name: MC GUMPSS UI Company of KSH
Algorithms  Algori		Lease Name: Thompsin License No. 31881
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations from will gated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of high knowledge.  Signature:  Title: President  Date: 5/24/05  Notary Public: MAY MURRAY  Notary Public: 1 State of Kansas		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations formulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the base of my knowledge.  Signature:    KCC Office Use ONLY   Wireline Log Received   Wireline Log Received   Geologist Report Received   UIC Distribution   UIC D	_ii	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations formulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the base of my knowledge.  Signature:    KCC Office Use ONLY   Wireline Log Received   Wireline Log Received   Geologist Report Received   UIC Distribution   UIC D		
Signature:    Commission Expires:   Commissi	Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the d	All requirements of the statutes, rules and regulations of mulgated to regulat herein are complete and correct to the beet of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the described and sworn to before me this deposition of the d	Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this day of May  Subscribed and sworn to before me this day of May  Subscribed and sworn to before me this day of May  Wireline Log Received  Geologist Report Received  UIC Distribution  Date Commission Expires:  DONNA L. MAY MURRAY  Notary Public: State of Kansas	President 5/24/05	1169
Wireline Log Received  Geologist Report Received  UIC Distribution  Date Commission Expires:  DONNA L. MAY MURRAY  Notary Public: Staje of Kansas	21 H	
Notary Public: May Muray  — Geologist Report Received — UIC Distribution  Date Commission Expires: DONNA L. MAY MURRAY  Notary Public: Staje of Kansas	day of	, , , , , , , , , , , , , , , , , , , ,
Notary Public: UIC Distribution  Date Commission Expires: DONNA L. MAY MURRAY  Notary Public: Staje of Kansas	$\frac{200}{100}$	
Date Commission Expires: 207/88  DONNA L. MAY MURRAY  Notary Public: State of Kansas	Notary Public & /Ma & Wem- Sums	
Notary Public - State of Kansas	2/2/18.	UIC Distribution
(4.7)	H. DOINN	

### RECEIVED

## CONFIDENTIAL JUL 1 2 2005 KCC WICHITA

Side Two

# ORIGINAL

Operator Name: CMX	(, Inc.			Leas	e Name:	Fatzer	in	_ Well #: 1	
Sec. 22 Twp. 27	S. R. <u>17</u>	Eas	st 🗸 West	Coun	ty: Kiow	/a		<del></del>	
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowin	ng and shu es if gas to	it-in pressures, o surface test, a	whether s long with	shut-in pr	essure reached	static level, hydro	static pressu	res, bottom hole
Drill Stem Tests Taken  (Attach Additional Sheets)					<b></b> ✓ı	✓ Log Formation (Top), Depth and Datum Samp			
Samples Sent to Geological Survey					Nan Stot		100 100 100 100 100 100 100 100 100 100	Top <b>3321</b>	Datum -1181
Cores Taken			∕es ✓ No		Hov	MAI	2 4 2005	3522	-1382
Electric Log Run (Submit Copy)		<b>✓</b> \	∕es □ No	-	Тор		IDENTIA		-1490
List All E. Logs Run:					Hee	bner Shale		3952	-1812
_						sing		4125	-1985
Comp Neut Density/Dual Induction/Micro Log				]	i	rk Shale		4359	-2219
						s Chert		4651	-2511
		<del> </del>				derhook Sand	<u> </u>	4705	-2565
		Repo	CASING I ort all strings set-c		√ N urface, int	ew 🔲 Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing (Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		23		412'	60/40 Pozmix	450	3% cc 2% gel 1% ammonia chotrodie
			ADDITIONAL	CEMENTI	ING / SQI	JEEZE RECORD		<b>1</b>	
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	s Used		Type and Pe	ercent Additives	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes No		
Date of First, Resumerd P	roduction, SWD or E	nhr.	Producing Metho	_	Flowing	g Pumpin	g Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas N	Acf	Wate	er Bb	ıls. Ga	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	ON			Production Interv	al		
☐ Vented ☐ Sold (If vented, Subm	Used on Lease		Open Hole Other (Specify	Perf.	. 🔲 🗅	Dually Comp.	Commingled		

RECEIVED JUL 1 2 2005 ALLIED CEMENTING CO., KCC WICHITA MAY 2 4 2005 AT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** Men CONFIDENTIAL RANGE ON LOCATION

11:30 AU COUNTY KIOWA LEASE FATZER WELL# LOCATION 4 OLD OR NEW (Circle one) CMX, INC. CONTRACTOR **OWNER** TYPE OF JOB РШЬ 4730 HOLE SIZE T.D. **CEMENT** AMOUNT ORDERED 1250 60:40:6 CASING SIZE A 3/8" DEPTH #2.2 **TUBING SIZE** DEPTH DRILL PIPE 4/2" DEPTH //// TOOL **DEPTH** PRES. MAX **MINIMUM** COMMON A MEAS. LINE **SHOE JOINT** POZMIX CEMENT LEFT IN CSG. GEL @ 14.00 84.00 PERFS. CHLORIDE @ DISPLACEMENT 12 BBCs ASC \_\_\_\_ @ (a) **EQUIPMENT** @ @ **PUMP TRUCK CEMENTER** @ #343 @ **BULK TRUCK** @ #364 @ **BULK TRUCK** DRIVER HANDLING 131 MILEAGE \_/3/ × 35 **REMARKS:** TOTAL 1456.20 50sx -1100' **SERVICE** 1100 DEPTH OF JOB PUMP TRUCK CHARGE 660.05 EXTRA FOOTAGE @ MANIFOLD \_\_\_\_\_ (a) TOTAL **835.** 00 WICHITA STATE KANSAS ZIP 67202 PLUG & FLOAT EQUIPMENT

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JUL 1 2 2005 ALLIED CEMENTING CO., INCOMICHITA CONTROL OF THE POLICY OF RECEIVED SERVICE POINT: **RUSSELL, KANSAS 67665** CONFIDENTIAL TWP on Location RANGE COUNTY LEASE ALZON OLD OR NEW (Circle one) CONTRACTOR Picknell Cmx Inc TYPE OF JOB Surface T.D. 422' HOLE SIZE 12"4" **CEMENT** AMOUNT ORDERED 450 SX (m. 40: 2 CASING SIZE 85/2" DEPTH 422 +3% cc + 1% Amm. Chloride TUBING SIZE DEPTH DRILL PIPE 412" DEPTH LAZ' TOOL Balte Plate DEPTH 376 PRES. MAX MINIMUM 50 COMMON 270 A @ 8,70 2349.00 MEAS, LINE SHOE JOINT 45:10 POZMIX /80 @ 4,70 846.00 CEMENT LEFT IN CSG. 45 70 @ 14.00 112.00 8 GEL PERFS. CHLORIDE 15 @ 38.00 <u>570.00</u> DISPLACEMENT ASC \_\_\_\_\_ @ \_\_\_\_ Am Chloride 8 @ 33.00 264.00 **EOUIPMENT** @ (a) CEMENTER MILL VICE PUMP TRUCK # 2h5 HELPER DANG **BULK TRUCK** # 356 **BULK TRUCK DRIVER** HANDLING 4/8/ @ 1.60 769.60 MILEAGE 35 X 48/ X.06 1010.10 **REMARKS:** TOTAL 5920, 70 pulipe on bottom, break Circ. 312m Start rod. Coment 480 5x 60:40: 2+3% (+1% Amm. **SERVICE** Chloride Q 14.8 weight 300psi 332mstap Pumps Release Rubbur Plug Start Displacement 340 pm @ 34 bb fresh his Displaced. Bump Dlug 300-400, Shot-in Leave 400 psi DEPTH OF JOB PUMP TRUCK CHARGE 0-300' 670.00 EXTRA FOOTAGE /22' @ .55 67.10 on Casing. Cement Did Circulate. MILEAGE 35 @ 5.00 /75.00 Circulate 1005x to pit: MANIFOLD \_\_\_\_\_ Head Rental @ 75.00 CHARGE TO: CmX. Inc TOTAL 987.10 STREET \_\_\_\_\_ CITY\_\_\_\_STATE ZIP PLUG & FLOAT EQUIPMENT 25/8 Battle Plate @45.00 45,00

Franklikind Grent-antina Ca Ina

@ 100.00 100.00

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