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JUL 12 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: None
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Pickrell Drilling Company, Inc.
License: 5123
Wellsite Geologist: Douglas H. McGinness II

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/3/05	5/11/05	5/12/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22209-0000
County: Pratt
C NE SW Sec. 6 Twp. 28 S. R. 15 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Starkey Well #: 1
Field Name: A & W

Producing Formation: _____
Elevation: Ground: 2098 Kelly Bushing: 2103
Total Depth: 4675 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 416 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALTI Permittion 6-22-05*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 320 bbls
Dewatering method used haul off
Location of fluid disposal if hauled offsite: _____
Operator Name: McGinness Oil Company of KS, Inc
Lease Name: Thompson License No.: 31881
Quarter NW 4 Sec. 4 Twp. 28 S. R. 17 East West
County: Wichita Docket No.: D-28434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 5/24/05
Subscribed and sworn to before me this 24th day of May,
2005.
Notary Public: Donna L. May-Murray
Date Commission Expires: 2/7/08

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/08

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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~~CONFIDENTIAL~~ JUL 12 2005
 KCC WICHITA

Side Two

ORIGINAL

Operator Name: CMX, Inc. Lease Name: Starkey Well #: 1
 Sec. 6 Twp. 28 S. R. 15 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Sh	3960	-1855
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Brown Lime	4120	-2015
List All E. Logs Run:		Lansing	4140	-2035
		Stark Sh	4362	-2257
		B/KC	4516	-2411
		Cherokee Sh	4603	-2498
		Cherokee Snd	4609	-2504
		Miss/Cg	4655	-2550

KCC
 MAY 24 2005
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	416'	60/40 Pozmix	450	3% cc 2% gel 1% ammonia chloridie

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 20532

CONFIDENTIAL

TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 12 2005

MAY 24 2005 SERVICE POINT:

KCC ORIGINAL

Medicine Hat

KCC WICHITA CONFIDENTIAL

DATE <u>5-3-05</u>	SEC. <u>5</u>	TWP. <u>28S</u>	RANGE <u>15W</u>	CALLED OUT <u>7:00 P.M.</u>	ON LOCATION <u>8:00 P.M.</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Starkey</u>	WELL # <u>1</u>	LOCATION <u>Collison</u>			COUNTY <u>Hart</u>	STATE <u>KS,</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>6W 3/4 N E 1/4 T0</u>					

CONTRACTOR Pickrell #10

OWNER CMX INC.

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4</u>	T.D. <u>420</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>416</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>420</u>
TOOL	DEPTH
PRES. MAX <u>400 PST</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>15 FT</u>
CEMENT LEFT IN CSG. <u>1.5 FT</u>	
PERFS.	
DISPLACEMENT <u>Fresh Water 25 BBLS,</u>	

CEMENT

AMOUNT ORDERED 450sx 60:40:2+ 3%CC + 1% A/C

COMMON	<u>270 A</u>	@	<u>8.70</u>	<u>2349.00</u>
POZMIX	<u>180</u>	@	<u>4.70</u>	<u>846.00</u>
GEL	<u>8</u>	@	<u>14.00</u>	<u>112.00</u>
CHLORIDE	<u>15</u>	@	<u>38.00</u>	<u>570.00</u>
ASC		@		
		@		
<u>Am. Chloride</u>	<u>8</u>	@	<u>33.00</u>	<u>264.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>481</u>	@	<u>1.60</u>	<u>769.60</u>
MILEAGE	<u>17</u>	@	<u>481 x .06</u>	<u>490.62</u>
				TOTAL <u>5401.2:</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>David W.</u>
# <u>343</u>	HELPER <u>Dennis C.</u>
BULK TRUCK	
# <u>363</u>	DRIVER <u>Denny S.</u>
BULK TRUCK	
#	DRIVER

REMARKS:

P.P.C on Bottom Break in
Pump 450sx 60:40:2+3%CC
+1% A/C Shut Down Release
Plug Displace w/ Fresh
Water slow Rate Shut in
Cement Did Cure at Trace in celler
Wash up Rig Down.

SERVICE

DEPTH OF JOB	<u>416'</u>		
PUMP TRUCK CHARGE	<u>0-360</u>		<u>670.00</u>
EXTRA FOOTAGE	<u>116'</u>	@	<u>.55</u> <u>63.80</u>
MILEAGE	<u>17</u>	@	<u>5.00</u> <u>85.00</u>
MANIFOLD Head Rent		@	<u>75.00</u> <u>75.00</u>
		@	
		@	

CHARGE TO: CMX INC.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 5893.80,

PLUG & FLOAT EQUIPMENT

<u>8 7/8"</u>			
<u>1-RUBBER Plug</u>	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		
	@		

ALLIED CEMENTING CO., INC.

16408

CONFIDENTIAL

P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 24 2005

ORIGINAL

SERVICE POINT:

M.L.

CONFIDENTIAL

<u>14-05</u>	SEC. <u>5</u>	TWP. <u>28s</u>	RANGE <u>15w</u>	CALLED OUT <u>8⁰⁰ AM</u>	ON LOCATION <u>9³⁰ AM</u>	JOB START <u>9⁵⁰ AM</u>	JOB FINISH <u>11²⁰ AM</u>
<u>SE Starkey</u>	WELL # <u>1-6</u>	LOCATION <u>Collison lowest, 3/4 north</u>			COUNTY <u>Pratt</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>East into</u>					

CONTRACTOR Pickrell #10

TYPE OF JOB Top off

HOLE SIZE 12 1/4" T.D.

CASING SIZE 8 5/8" 24.00 DEPTH

TUBING SIZE _____ DEPTH

DRILL PIPE 4 1/2" DEPTH

TOOL _____ DEPTH

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Type Fresh h2o

EQUIPMENT

OWNER Cmx, Inc.

CEMENT

AMOUNT ORDERED 2005x A+3%bcc
(Used 1005x A+3%bcc)

COMMON	<u>100 A</u>	@	<u>8.70</u>	<u>870.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>4</u>	@	<u>38.00</u>	<u>152.00</u>
ASC		@		

PUMP TRUCK # 265 CEMENTER Mike Pucker

BULK TRUCK # 353 HELPER Dave Felio

BULK TRUCK # _____ DRIVER Jerry Cushman

BULK TRUCK # _____ DRIVER

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HANDLING	<u>207</u>	@	<u>1.60</u>	<u>331.20</u>
MILEAGE	<u>17 x 207 x .06</u>			<u>211.14</u>
			TOTAL	<u>1564.34</u>

REMARKS:

9⁴⁵ AM Run 60' 1-inch Tag Cement.

9⁵⁵ AM Start mixing A+3%bcc @ 15.6

Weight mix 1005x Cellar full of cement

Used 1005x A+3%bcc 10²⁰ AM Cellar full

back 3 inches. Jet Cellar. Wait 1 hr.

11²⁰ Cement holding. Rig Down

CHARGE TO: Cmx, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>60'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>17</u>	@	<u>5.00</u>	<u>85.00</u>
			TOTAL	<u>755.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment