

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3581
 Name: Red Oak Energy, Inc.
 Address: 7701 E. Kellogg ste. 710
 City/State/Zip: Wichita, KS. 67207
 Purchaser: NCRA
 Operator Contact Person: Kevin Davis
 Phone: (316) 652-7373
 Contractor: Name: Murfin Drilling Co., Inc
 License: 30606
 Wellsite Geologist: Scott Banks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-9-06	2-18-06	3-14-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

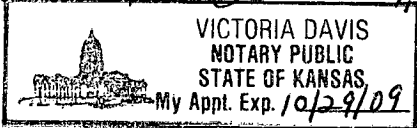
API No. 15 - 171-20617-0000
 County: Scott
 _____ w/2 _____ w/2 _____ nw Sec. 4 Twp. 20 S. R. 34 East West
1370 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Harkness Well #: 1-4
 Field Name: Wildcat
 Producing Formation: Marmaton & Pawnee
 Elevation: Ground: 3041 Kelly Bushing: 3051
 Total Depth: 4950 Plug Back Total Depth: 4620
 Amount of Surface Pipe Set and Cemented at 267 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2275 Feet
 If Alternate II completion, cement circulated from 2275
 feet depth to 1560 w/ 250 sx cmt.

Drilling Fluid Management Plan *Act #2 KGR 6/21/07*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 500 bbls
 Dewatering method used Cut Windows, let evaporate, backfill and restore when conditions allowed
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 4-4-07
 Subscribed and sworn to before me this 10th day of April,
2007.
 Notary Public: Victoria Davis
 Date Commission Expires: October 29, 2009



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 11 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Red Oak Energy, Inc. Lease Name: Harkness Well #: 1-4
 Sec. 4 Twp. 20 S. R. 34 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CDN-DIL-BHC SONIC-MICRO	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Andydrite</td> <td>2252</td> <td>+799</td> </tr> <tr> <td>Heebner</td> <td>3930</td> <td>-879</td> </tr> <tr> <td>B/KC</td> <td>4424</td> <td>-1374</td> </tr> <tr> <td>Marmaton</td> <td>4452</td> <td>-1401</td> </tr> <tr> <td>Ft. Scott</td> <td>4568</td> <td>-1517</td> </tr> <tr> <td>Cherokee</td> <td>4578</td> <td>-1527</td> </tr> <tr> <td>morrow sh</td> <td>4770</td> <td>-1710</td> </tr> <tr> <td>Mississippian</td> <td>4856</td> <td>-1807</td> </tr> </tbody> </table>	Name	Top	Datum	Andydrite	2252	+799	Heebner	3930	-879	B/KC	4424	-1374	Marmaton	4452	-1401	Ft. Scott	4568	-1517	Cherokee	4578	-1527	morrow sh	4770	-1710	Mississippian	4856	-1807
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	267	common	180	3%cc, 2%gel
Production	7 7/8	5 1/2	15.5	4620	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1200	SMDC	135	circ 35 bls. to pit

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4486-72	400gal 15% MCA/ 1500gal 15% NE	
4	4543-52	900gal 15% MCA/ 2500gal 15% NE	

TUBING RECORD		Size 2 3/8	Set At 4550	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-4-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 38	Gas Mcf 0	Water Bbls. trace	Gas-Oil Ratio	Gravity 33

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Duaily Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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KANSAS CORPORATION COMMISSION

APR 11 2007



CHARGE TO: *Red Oak Energy*

ADDRESS:

CITY, STATE, ZIP CODE:

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KANSAS CORPORATION COMMISSION
APR 11 2007
CONSERVATION DIVISION
WICHITA, KS

TICKET No. 9695
PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, KS</i>	WELL/PROJECT NO. <i>#4</i>	LEASE <i>Harkness</i>	COUNTY/PARISH <i>Scott</i>	STATE <i>Ks</i>	CITY	DATE <i>3/13/06</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Cheyenne Well Serv.</i>	RIG NAME/NO.	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>Loc.</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cr. Top Outside</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>80</i>	<i>mil</i>			<i>4.00</i>	<i>320</i>	<i>08</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>			<i>1250.00</i>	<i>1250</i>	<i>08</i>
<i>288</i>		<i>1</i>			<i>Sand</i>	<i>2</i>	<i>sk</i>			<i>19.00</i>	<i>38</i>	<i>08</i>
<i>521</i>		<i>1</i>			<i>Service Charge</i>	<i>150</i>	<i>sls</i>			<i>1.10</i>	<i>165</i>	<i>08</i>
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>598.52</i>	<i>TON</i>	<i>mike</i>		<i>1.00</i>	<i>598</i>	<i>52</i>
<i>330</i>		<i>1</i>			<i>SMOC</i>	<i>100</i>	<i>sk</i>			<i>12.00</i>	<i>1200</i>	<i>00</i>
<i>276</i>		<i>1</i>			<i>Flocele</i>	<i>38</i>	<i>#</i>			<i>1.25</i>	<i>47</i>	<i>50</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3619</i>	<i>02</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Scott</i>	<i>80</i>	<i>99</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<i>603%</i>		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>3700</i>	<i>01</i>

JOB LOG

SWIFT Services, Inc.

DATE 3/13/06 PAGE NO. 1

CUSTOMER Red Oak Energy WELL NO. #4 LEASE Harkness JOB TYPE Tool - Squeeze TICKET NO. 9695

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							On Loc. Rig Sizing Reels 4468-72 Plug Set 4511 P/R set 4436
	0930							Move reels set Plug 4412' P/R 4369 wait on water
	10:45		8.5					Load tubing test Plug 1500psi spot sand 20lb
	11:15							Pull P/R out of hole
	11:45							Perforate @ 1200'
	13:05							Start in hole with Tension P/R. Set packer 1006'
		2				900	300	Load Ann. press. 300psi holding Inj. Rate 2 BPM 900psi
	13:55							Start mixing 150sk _s SMO _C 11.2 APC 26 ^{ss} pumped established circulation 45 ^{ss} mixed Cement to surface
		2	45			1100		Finished mixing 100sk _s total wash out pump + line
		1 1/2				1200		Displ. 1200psi 1 1/2 BPM Displaced 17 ^{ss}
	14:25							Left 60' cement in csg 131' Below Packer
						1200		shut in @ well head 1200psi wash and rack up truck JOB Complete

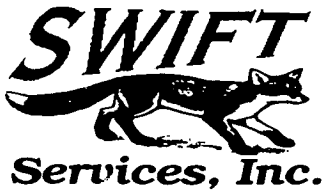
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CONSERVATION DIVISION
WICHITA, KS

[Handwritten Signature]

[Handwritten Signature]
Rogers, Nick, Josh, Rob



CHARGE TO: Red Oak Energy
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 9678

APR 11 2007

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

SERVICE/LOCATIONS: 1. <u>Hay, Ks.</u>	WELL/PROJECT NO. <u>1-4</u>	LEASE <u>Harkness</u>	COUNTY/PARISH <u>Scott</u>	STATE <u>Ks.</u>	CITY	DATE <u>2/19/06</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Murkin</u>	RIG NAME/NO. <u>Rig #14</u>	SHIPPED VIA <u>IT</u>	DELIVERED TO <u>Loc.</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Comt. 54" Prod. Csg.</u>	WELL PERMIT NO.	WELL LOCATION <u>Sec 4-20-34</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
<u>75</u>		<u>1</u>			MILEAGE #103	<u>80</u>	<u>mi</u>			<u>4</u>	<u>00</u>	<u>370</u>	<u>00</u>
<u>578</u>		<u>1</u>			Pump Service	<u>1</u>	<u>ea</u>			<u>1750</u>	<u>00</u>	<u>1750</u>	<u>00</u>
<u>407</u>		<u>1</u>			Insert Float Shuc	<u>1</u>	<u>ea</u>	<u>5 1/2</u>	<u>in</u>	<u>250</u>	<u>00</u>	<u>250</u>	<u>00</u>
<u>406</u>		<u>1</u>			latch Down Plug + Baffle	<u>1</u>	<u>ea</u>			<u>210</u>	<u>00</u>	<u>210</u>	<u>00</u>
<u>402</u>		<u>1</u>			Centralizers	<u>10</u>	<u>ea</u>			<u>60</u>	<u>00</u>	<u>600</u>	<u>00</u>
<u>403</u>		<u>1</u>			Comt. Basket	<u>1</u>	<u>ea</u>			<u>230</u>	<u>00</u>	<u>230</u>	<u>00</u>
<u>404</u>		<u>1</u>			Port Collar	<u>1</u>	<u>ea</u>			<u>2000</u>	<u>00</u>	<u>2000</u>	<u>00</u>
<u>231</u>		<u>1</u>			MUD Flush	<u>500</u>	<u>gal</u>			<u>75</u>	<u>00</u>	<u>375</u>	<u>00</u>
<u>231</u>		<u>1</u>			KCL	<u>2</u>	<u>gal</u>			<u>26</u>	<u>00</u>	<u>52</u>	<u>00</u>
<u>419</u>		<u>1</u>			Rotating Head	<u>1</u>	<u>ea</u>			<u>250</u>	<u>00</u>	<u>250</u>	<u>00</u>
					See Continuation							<u>2922</u>	<u>00</u>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: [Signature]
 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>8459</u>	<u>00</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?				TAX		
<input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR: [Signature]

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2/19/06 PAGE NO. 1

CUSTOMER Kud Oak Energy WELL NO. 1-4 LEASE Hickman JOB TYPE Long String TICKET NO. 9678

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							on loc
	1650							Start in hole with 5 1/2" 15.5" csg.
								Insert Fleet shoe
								Latched down Baffle
								Cont. on #1, #3, #5, #7, #9, #11, #13, #15, #17, #60
								Beard #61
								Part collar #61 @ 2275'
	1920							Cy. @ 4160' Dir. Buil
	1925							Circulate, Rotate Csg.
								Plug loc hole
			12					Pump 500gal and flush
			30					20" 2% KCL FLU 6
		5.5						BY ISOX EA2 cont.
			36					Final mixing
								wash out pump line
	2052	7						Displace latched down Plug
								20" Buil in step Rotating Csg.
	2115		109 1/2				1500	Plug Down Slow Rate to 2 nd Last 9 1/2'
								Return pump. Fleet hold
								wash and rock up leads
								Job Complete

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APR 11 2007

CONSERVATION DIVISION
WICHITA, KS

Thank you

Roger Allen Smith



CHARGE TO: Red Oak Energy
 ADDRESS:
 CITY, STATE, ZIP CODE:

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APR 11 2007

TICKET
 No 9690

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 1

SERVICE LOCATIONS: Hays, KS
 WELL/PROJECT NO.: # 1-4
 LEASE: Narkness
 COUNTY/PARISH: Scott
 STATE: Ks.
 CITY:
 DATE: 3-7-06
 OWNER: Same
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: Cheyenne Well Serv.
 RIG NAME/NO.:
 SHIPPED VIA: BIT Loc
 DELIVERED TO:
 ORDER NO.:
 WELL TYPE: Oil
 WELL CATEGORY: Development
 JOB PURPOSE: Cont. Port Collar
 WELL PERMIT NO.:
 WELL LOCATION:
 AL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #105	80	mil			4	00	320	00
578		1			Pump Service	1	ea			1250	00	1250	00
581		1			Service Charge	250	sh			1	00	275	00
583		1			Drayage	796.56	TON			1	00	796	56
330		1			Sm dc	796.56	TON	250	sh	12	00	3000	00
276		1			Flocele	62	II			1	00	77	50

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? AGREE UN-DECIDED DIS-AGREE

WE UNDERSTOOD AND MET YOUR NEEDS? AGREE UN-DECIDED DIS-AGREE

OUR SERVICE WAS PERFORMED WITHOUT DELAY? AGREE UN-DECIDED DIS-AGREE

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? AGREE UN-DECIDED DIS-AGREE

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	5719	06
Scott TAX 6.3%	193	88
TOTAL	5912	94

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature]
 APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **3-7-06** PAGE NO. **1**

CUSTOMER **Kel Oak Energy** WELL NO. **# 1-4** LEASE **Harkness** JOB TYPE **Cont. Port Collar** TICKET NO. **9690**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							On loc set up track
	1245							Locate Port Collar @ 2248'
								Stand head rubber
						1000	1000	Press test 1,000psi held
								open Port Collar
		3 1/2				600		Inj. rate 3 1/2 BPM 600psi
								Start mixing 250sks SMOG
								Slight Blow no circulation
								128 ^{ss} pumped 230sks
								Slight circulation
			138					Finished mixing
	13:43		7 1/2					Displ. 7.5 ^{ss} H ₂ O
	1350							Close Port Collar
						1100		Test to 1100psi held
								Run 3 Joints
	1400							Circulate hole clean
	1410							hole clean
								wash up track
								Pull opening tool out of hole

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WICHITA, KS