

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services LP  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/15/06 12/16/06 12/21/06

Spud Date or  
Recompletion Date      Date Reached TD      Completion Date or  
Recompletion Date

API No. 15 - 205-27039-00-60

County: Wilson

\_\_\_\_\_ ne ne Sec. 8 Twp. 29 S. R. 16  East  West

525 feet from S / (N) (circle one) Line of Section

660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Brown, Rex K. Well #: 8-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 820 Kelly Bushing: n/a

Total Depth: 1147 Plug Back Total Depth: 1140.69

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1140.69

feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan Alt. #2 KJR 6/21/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 4/13/07

Subscribed and sworn to before me this 13<sup>th</sup> day of April

20 07.

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 16 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Brown, Rex K. Well #: 8-1  
 Sec. 8 Twp. 29 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1140.69	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1059-1061	150gal 15%HCLw/ 29 bbls 2%kcl water, 347bbls water w/ 2% KCL, Blockde, 2300# 30/70 sand	1059-1061
4	763-765/727-730	200gal 15%HCLw/ 45 bbls 2%kcl water, 564bbls water w/ 2% KCL, Blockde, 5500# 30/70 sand	763-765/727-730
4	646-650/632-636	300gal 15%HCLw/ 48 bbls 2%kcl water, 627bbls water w/ 2% KCL, Blockde, 11200# 30/70 sand	646-650/632-636

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1069</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/21/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>58.3mcf</u>	Water Bbls. <u>129.2bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 8</b>	<b>T. 29</b>	<b>R. 16</b>		
<b>API #</b>	205-27039	<b>County:</b>	Wilson		408'	slight blow
<b>Elev:</b>	820'	<b>Location</b>	Kansas		439'	6 - 1/4" 4.12
					659'	10 - 1/4" 5.32
<b>Operator:</b>	Quest Cherokee, LLC				720'	8 - 1/2" 17.2
<b>Address:</b>	9520 N. May Ave, Suite 300				752'	8 - 1/2" 17.2
	Oklahoma City, OK. 73120				783'	8 - 1/2" 17.2
<b>Well #</b>	8-1	<b>Lease Name</b>	Brown, Rex K.		845'	8 - 1/2" 17.2
<b>Footage Location</b>	525 ft from the		N Line		877'	10 - 1" 81.6
	660 ft from the		E Line		908'	10 - 1" 81.6
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				970'	6 - 1/2" 15.4
<b>Spud Date:</b>	12/14/2006	<b>Geologist:</b>			1032'	6 - 1/2" 15.4
<b>Date Comp:</b>	12/16/2006	<b>Total Depth:</b>	1147'		1063'	13 - 1/2" 22.8
<b>Exact spot Location:</b>	NE NE				1095'	17 - 1/2" 25.8
<b>Surface</b>		<b>Production</b>				
<b>Size Hole</b>	12-1/4"	<b>6-3/4"</b>				
<b>Size Casing</b>	8-5/8"	<b>4-1/2"</b>				
<b>Weight</b>	24#					
<b>Setting Depth</b>	20'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	shale	630	634	shale	861	873
shale	3	139	b.shale	634	636	coal	873	874
lime	139	145	shale	636	638	shale	874	880
shale	145	192	lime	638	649	sand	880	908
lime	192	236	shale	649	654	shale	908	910
shale	236	243	b.shale	654	656	sand	910	1042
lime	243	246	shale	656	669	shale	1042	1061
shale	246	251	lime	669	679	coal	1061	1063
lime	251	266	sand	679	689	shale	1063	1067
shale	266	271	shale	689	717	chat	1067	1147
lime	271	343	coal	717	718			
shale	343	393	shale	718	723			
lime	393	409	coal	723	724			
shale	409	429	shale	724	732			
lime	429	442	coal	732	733			
shale	442	489	shale	733	772			
sand	489	495	coal	772	773			
shale	495	570	shale	773	830			
lime	570	577	sand	830	835			
coal	577	578	shale	835	839			
lime	578	600	coal	839	840			
shale	600	608	shale	840	860			
lime	608	630	coal	860	861			

314' added water, 610' odor, 910-1042' lots of water

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**APR 16 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1967

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

618910

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-06	Brown Rex 8-1	8	29	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:00	5:15		903427		4.25	<i>Joe B</i>
Tim A		5:00		903255		4	<i>Tim A</i>
Russell A		4:15		903206		3.25	<i>Russell A</i>
Bronson M		5:00		903400	932705	4	<i>Bronson M</i>
Troy W	✓	5:00		931420		4	<i>Troy W</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1147 CASING SIZE & WEIGHT 4 1/2 105  
 CASING DEPTH 1140.69 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.19 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.6pm

REMARKS:

~~Installed cement head Ran 2 SKS gel~~ Relashed 36 FT in Ran 2 SKS of gel.  
 Installed cement head Ran 2 SKS gel & 12 bbl due & 145 SKS of cement to  
 get due to surface flush pump. Pumped wipe plug to bottom & set float shoe

Well sat for 5 days waiting for Pulling unit to Arrive to Run  
 36 ft 4 1/2 casing in hole. Before we could cement well.

1140.69	ft 4 1/2 Casing
6	Controlizers
1	float shoe 4 1/2"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	RECEIVED KANSAS CORPORATION COMMISSION APR 16 2007
903255	4 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	137 SK	Portland Cement	CONSERVATION DIVISION WICHITA, KS
1124	2	50/50-POZ-Blend-Cement- Baffles 3 1/2 x 3	
1126	1	QWG-Blend Cement 4 1/2 Wipe Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	load	KCL	
1111B	0 3 SK	Sodium Silicate Cal chloride	
1123	700 gal	City Water	
903400	4 hr	Transport Truck	
932705	4 hr	Transport Trailer	
931420	4 hr	80 Vac	