

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled Docket No.:
[] Dual Completion Docket No.:
[] Other (SWD or Enhr.?) Docket No.:
10-12-04 10-14-04 10-22-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30650-00-00
County: Montgomery
W2 SE SE Sec. 2 Twp. 35 S. R. 14 [X] East [] West
660' FSL feet from (S) N (circle one) Line of Section
900' FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: C&T Perkins Well #: D4-2
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 901' Kelly Bushing:
Total Depth: 1748' Plug Back Total Depth: 1745'
Amount of Surface Pipe Set and Cemented at 148' Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cnt.

Drilling Fluid Management Plan alt #2 KJR 6/21/07
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

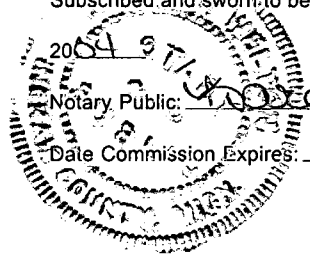
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn Engr Asst Date: 12-1-04
Subscribed and sworn to before me this 13th day of December

KCC Office Use ONLY
[] Letter of Confidentiality Attached
If Denied, Yes [] Date:
[X] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution



KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting Clerk of Court of Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C&T Perkins Well #: D4-2
 Sec. 2 Twp. 35 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		148'	Class A	60	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1745'	50/50 Poz	230	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1515.5'-1518'	300 gal 10% HCl, 3800# sd, 330 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1695'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
11-17-04			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	40	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-467-9210 OR 800-467-8676

TICKET NUMBER 1843
 LOCATION Birnie
 FOREMAN Jeff Grehan

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-14-04	2368	Perkins D4-2	2	35	14	MG
CUSTOMER <u>DART</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			289	KIRK		
CITY			415	Jerry		
STATE			428	Jeffery Bobby		
ZIP CODE			174	CARE		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1748 CASING SIZE & WEIGHT 4 1/2 9.5#
 CASING DEPTH 1745 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 28.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run 2 sx gel/hulls ahead of 10 BBL foamer followed by 10 BBL
clean H₂O + est. circ. - pumped 230 sx DART mix w/hulls @ 13.5 PPB
SHUT DOWN - washed out lines & pump - dropped plug - displaced to
bottom. J-set shoe - SHUT IN -

CIRC. Cmt to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONG STRING	710.00	710.00
5406	28 m	MILEAGE	2.35	65.80
5407	min	BULK TRIC		225.00
5501c	4 HR	TRANSPORT	84.00	336.00
5502c	4 HR	SO VAC	78.00	312.00
1124	230 SX	Cement - 50/50	7.77	1587.00
1110	23 SX	GILSONITE	20.35	468.05
1111	550 #	SALT	2.61	143.00
1118	6 SX	GEL	12.40	74.40
1107	3 SX	PLO Seel	40.00	120.00
1105	3 SX	HULLS	13.60	40.80
1123	6700 GAL	CITY H ₂ O	11.35	77.05
4404	1 ea.	4 1/2 Rubber plug	35.00	35.00
1238	1 GAL	SOAP	31.50	31.50
1205	1 1/2 GAL	B1-CIDE	23.65	35.48
		SALES TAX	134.90	134.90
		ESTIMATED TOTAL		4395.98

AUTHORIZATION [Signature] TITLE 193535 DATE _____