

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Schabel Well #: D3-35
 Sec. 35 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 03 2004 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		147'	Class A	75	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1702'	50/50 Poz	225	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1484.5'-1488'		300 gal 10% HCl, 2195# sd, 335 BBL fl	
4	1074'-1075.5'		300 gal 10% HCl, 2320# sd, 265 BBL fl	
4	1049.5'-1051.5'		300 gal 10% HCl, 4050# sd, 340 BBL fl	
4	1018.5'-1020.5'		300 gal 10% HCl, 2285# sd, 245 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1691'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
10-9-04			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	84	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1092
 LOCATION Bartlesville
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-04	2368	Schabel D3-35	35	343	14E	Montgomery
CUSTOMER <u>Dart</u>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			418	Tim		
STATE			409	Bobby		
ZIP CODE			428	Danny		
			403	Tom		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1708 CASING SIZE & WEIGHT 4 1/2 9.5
 CASING DEPTH 1702 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL 1,368 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 27.65 DISPLACEMENT PSI 600 MIX PSI 150 RATE 5

REMARKS: Washed 1 joint of casing in & ran 2 sks of gel with 1 sk hulls. Risced up to cement. Ran 15 bbl of mud flush with 5 bbl water spacer. Ran 22 sks of 50/50 pozmix with 5# gilsonite, 5% salt & 2% gel + 1/4" flo @ 13.5ppg. Shut down & washed up behind plug. Pumped plug to bottom of bit shoe. Shut in. Did not get cement to surface. Had good circulation through whole job.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		710.00
5406	29	MILEAGE		68.15
5402	1702			30.30
1105	2 sks	Cottonseed Hulls	RECEIVED	82.20
1107	3 sks	Flo Seal	DEC 03 2004	120.00
1110	23 sks	Gilsonite		468.05
1111	550 #	Granulated Salt	KCC WICHITA	143.00
1118	6 sks	Premium Gel		74.40
1123	9000 gal	City Water		103.50
4404	1	4 1/2" Rubber Plug		35.00
1124	225 sks	50/50 Pozmix		1552.50
1205	1 1/2 gal	Supersweet		35.48
1238	1 gal	Mud flush		31.50
5501C	4 hrs	Transport		336.00
5502C	4 hrs	80 Vac		312.00
5407	min	Ton Mileage		225.00
			SALES TAX	133.75
			ESTIMATED TOTAL	4405.83

AUTHORIZATION John E. Tallema TITLE 192080 DATE _____