

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Dart Cherokee Basin Operating Co., LLC Address: P O Box 177 City/State/Jp: Mason MI 48854-0177 Contractor: Name: McPiter/Son License: 5675 License: 5675 Designate Type of Completion:	Operator: License # 33074	API No. 15 - 125-30643-00-00
Address: PO Box 177 City/State/Tip, Mason MI 48854-0177 Purchaser: Oneok Coperator Contact Person. Beth Oswald Phone: (.517_) 244-8716 Contractor: Name: McPherson License: 5575 Wellstle Geologist: Bill Barks Designate Type of Completion: I New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. I WorkoverRe-entry: Old Well Info as follows: Operator: Original Corp. Date: Original Total Depth: Original Total Depth: Opening Re-perf. Corp. to Entr./SWD Plug Back Other (SWD or Entr.?) Docket No. Despening Re-perf. Come, to Entr./SWD Plug Back Other (SWD or Entr.?) Docket No. Special Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 s. Market - Room 2078, Wichita, Kanasas 67262, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form whall plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 s. Market - Room 2078, Wichita, Kanasas 67262, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be hadd confidential for a period of 12 months if requested in writing and submitted with from (see rule 82-3-107 or confidentially in excess of 12 months). The copy of all writine log and geologist well proport shall be stated with his form (see rule 82-3-107 apply. Information of side two of this form whall plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form whall plugg	Name: Dart Cherokee Basin Operating Co., LLC	
Cayststatzig: Mason MI 48854-0177 Purchaser. Offeck Purchaser. Offeck Pormitor Contact Person. Beth Oswald Phone: (.617_) 244.8716 Contractor: Name; McPherson License. 5675 Well Barks Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWO SIOW Temp. Abd. — Oil SWO SIOW Temp. Abd. — Oil SWO SIOW Temp. Abd. — Dry Other (Core, WSW, Expt., Cathodic, etc.) If WorkoverRe-entry: Old Well info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Designate Opp. Date: Original Total Depth: Designate Opp. Date: Original Total Depth: Designate Opp. Date: Original Total Depth: Desperating Re-part. Other (SWD or Enhr.?) Docket No. Date Gompletion Docket No. Date Gompletion Date or Recompletion State No. INSTRUCTIONS: An originat and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One gas and geologist the largest will report shall be attached with this form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One gas and geologist well report shall be attached with this form (see rule 82-3-107 apply. Information of side two of the state of the best of my knowledge. INSTRUCTIONS: An originate and cwrect to the best of my knowledge. INSTRUCTIONS: An originate and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, which is the period of 12 months). One gas and geologist the light period with an		W2SESE_Sec25_Twp34_S R14_
Purchaser: Oneok Operator Contact Person: Beth Oswald Confractor: Name: McPherson Ucenes: 5875 Wellsite Geologist: Bill Barks Wellsite Geologist: Bill Barks Wellsite Geologist: Bill Barks Ucenes: 5875 Wellsite Geologist: Bill Barks Ucenes: 5875 Wellsite Geologist: Bill Barks Ucenes: 5875 Wellsite Geologist: Bill Barks Ucenes: 5876 Wellsite All American Geologist: Goal Geo	Mason MI 48854-0177	660' FSL feet from S / N (circle one) Line of Section
Priore: (517) 244-8716 Contractor: Name: McPherson Well #: D4-25 Field Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 927' Kelly Bushing: Total Depth: 1704' Amount of Surface Pipe Set and Cemented at 149' Propriator: MorkoverRe-entry: Old Well Info as follows: Original Comp. Date: OriginalTotal Depth: Corn. Vol. Enthr/SWD Plug Back Plug Back Plug Back Plug Back Total Depth: 1704' Amount of Surface Pipe Set and Cemented at 149' Feet If Alternate II completion, cement circulated from feet depth to will have been found or propriator. Depending Repert. Corn. to Enthr/SWD Plug Back Plug Back Total Depth Docket No. Dolal Completion Docket No. Dolal Completion Docket No. Dolal Completion Date Plug Back Date or Recompletion Market Property apply to County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission; 130 S. Market - Room 2078, Wichilia, Kanasa 67202, within 120 days of the spand date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-169 and 82-3-173 pely-information of side there of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission; 130 S. Market - Room 2078, Wichilia, Kanasa 67202, within 120 days of the spand date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-169 and 82-3-107 apply-information of side the of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission; 130 S. Market - Room 2078, Wichilia, Kanasa 67202, within 120 days of the spand date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-169 and 82-3-107 apply-informa	Purchaser: Oneok	1000' FEL feet from E / W (circle one) Line of Section
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Wellsite Geologist: Bill Barks Designate Type of Completion: New Well	Phone: (517) 244-8716	
Wellsite Geologist: Bill Barks Designate Type of Completion: New Well	Contractor: Name: McPherson	Lease Name: Shrock Well #: D4-25
Wellsite Geologist: Bill Barks Designate Type of Completion: New Well	License: 5675	Field Name: Cherokee Basin Coal Gas Area
Designate Type of Completion: New Well	<i>□ p</i> - □	Producing Formation: Penn Coals
New Well Re-Entry Workover		Elevation: Ground: 927' Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 149' Feet Multiple Stage Cementing Colliar Used?	New Well Re-Entry Workover	
Dry		Amount of Surface Pipe Set and Cemented at 149' Feet
Dry	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
If Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilta, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well peror shall be all well with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well peror shall be all well with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well peror shall be all well with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well peror shall be all well with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well peror shall be all well with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well peror shall be all well with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well peror shall be all well with the form (see rule 82-3-107 for confidentiality excess of 12 months). One copy of all writeline logs and geologist		If yes, show depth setFeet
See depth to	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Deepening Re-perf. Conv. to Enhr./SWD Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content ppm Fluid volume bbls Dewatering method used Chloride content Dewatering method used Chloride content D		feet depth to sx cmt.
Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Doket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10-6-04 10-8-04 10-22-04 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compled with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denick 196 Date: Wireline Log Received Geologist Report Received Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Dote 82-3-100 Commission 130 S. Market - Room 2078, Wichita, the form with all emporarily abandoned with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Attached If Denick 196 Date: Wireline Log Received Geologist Report Received Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Operator Name: Lease Name: Leas	Well Name:	10142 100 1/22
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Downstering method used Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Dorator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements with the form of the statutes of the statutes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements with the form of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Notory Public - Michigan ingham County My Commission Expires Ma 3, 2007	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (I) F. F. C. (Data must be collected from the Reserve Pit)
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10-6-04 10-8-04 Spud Date or Recompletion Date Notation Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Title: Admin Etho Ast Date: 12-10-4 Notary Public Michigan Ingham County My Commission Expless Mar 3, 2007	Plug Back Plug Back Total Depth	
Operator Name:	Commingled Docket No	
Other (SWD or Enhr.?) 10-6-04	Dual Completion Docket No	Location of fluid disposal if nauled offsite:
10-6-04 Spud Date or Recompletion Date Date Reached TD	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date County:	10-6-04 10-8-04 10-22-04	Lease Name: License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature. But a complete with all plugged wells. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Notary Public: Michigan Ingham County My Commission Expires Mar 3, 2007	Recompletion Date Recompletion Date	County: Docket No.:
Signature: But alward KCC Office Use ONLY Title: Admn Engr Asst Date: 12-10-4 Letter of Confidentiality Attached Subscribed and sworn to before me this 1st day of December Wireline Log Received Geologist Report Received UIC Distribution Notary Public: My Commission Expires: My Commission Expires Mar 3, 2007	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Title: Admn Fnor Ass Date: 12-1-04 Subscribed and sworn to before me this 1st day of DCCCMDCV Wireline Log Received Geologist Report Received Notary Public: Michigan Ingham County My Commission Expires: Mar 3, 2007		te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this	Signature Beth Oswald	KCC Office Use ONLY
Wireline Log Received Geologist Report Received Motory Public: Notary Public: Notary Public - Michigan Ingham County My Commission Expires Mar 3, 2007	Title: Admin Finar Asst Date: 12-1-04	Letter of Confidentiality Attached
Wireline Log Received Geologist Report Received Motory Public: Notary Public: Notary Public - Michigan Ingham County My Commission Expires Mar 3, 2007	Subscribed and sworn to before me this 15th day of December	If Denied, Yes Date:
Notary Public: Notary Public		Wireline Log Received
Notary Public - Michigan Ingham County My Commission Expires Mar 3, 2007		Geologist Report Received
Date Commission Expires: Ingham County My Commission Expires Mar 3, 2007	LOCAL CONTRACTOR OF THE PROPERTY OF THE PROPER	
My Commission Expires Mar 3, 2007	Date Commission Expires: Ingham C	ounty -
	My Commission Exp	ires Mar 3, 2007

Operator Name: Dart	Cherokee Basin	Operat	ting Co., LLC	Lea:	se Name:	Shrock		Well #: D4	-25	
Sec. 25 Twp. 34	s. R. <u>14</u>	✓ East	West	Cour	nty: <u>Mon</u> t	gomery				
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid recov Electric Wireline Logs s	and closed, flowing very, and flow rates	and shut- if gas to	in pressures, v surface test, al	whether long with	shut-in pre	ssure reached st	tatic level, hydros	tatic pressure	es, bottom hole	е
Orill Stem Tests Taken (Attach Additional Sh	eets)	[] Ye	es ✓ No		Le	og Formation	n (Top), Depth an	d Datum	✓ Sampl	е
Samples Sent to Geological Survey			es √ No		Nam	е		Тор	Datum	l
Cores Taken		— Ye	es √ No		See	Attached	R	For		
lectric Log Run (Submit Copy)		✓ Ye	es No				DEI	ECEIVE C 0 3 200 WICHI	ED .	
ist All E. Logs Run:			0				KCC	WICHI:	4 Ta	
High Resolution C Dual Induction	ompensated De	nsity ine	eutron &					0.11	<i>i</i> Ą	
		Repor	CASING F			w Used rmediate, production	on, etc.			<u>. </u>
Purpose of String	Size Hole Drilled	Size	e Casing (In O.D.)	W	eight s./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Per Additives	
Surf 11" Prod 6 3/4"			8 5/8" 4 1/2"		24#	149'	Class A	60	See Attach	ed
					9.5#	1704'	50/50 Poz	230	See Attached	
		· · · · · · · · · · · · · · · · · · ·	ADDITIONAL	CEMEN	TING / SQU	EEZE RECORD				<u></u>
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Saci	ks Used		Type and Pe	rcent Additives		
Shots Per Foot			D - Bridge Plugs		e		ure, Shot, Cement S			epth
4	Specify Fo	otage of E	ach Interval Perf	_	.5'-1492'					pui
TUBING RECORD	Size 2 3/8"	Set At 1680)'	Packer N	1	Liner Run	Yes ✓ No			
Date of First, Resumed Pr	roduction, SWD or Enh	r.	Producing Metho	od	Flowing	✓ Pumping	Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil B	bls.		Mcf	Wate	r вы	s. Ga	s-Oil Ratio	Gra N	-
Disposition of Gas	METHOD OF CO	MPLETIO	37 N			Production Interva	al	INA		`
Vented ✓ Sold (If vented, Sumi	Used on Lease		Open Hole Other (Specify	Pe	orf. D	ually Comp. [Commingled			

McPherson Drilling LLC **Drillers Log**

Shrock

Rig Number: 1 S. 25 R.14 E T. 34 API No. 15- 125-30643 MG County: Elev. 927' Location:

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 3541 CR 5400

Independence, KS 67301

Well No: D4-25 Lease Name:

660 Footage Location: ft. from the South Line

1000 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 10/6/2004 Geologist:

Date Completed: 10/8/2004 Total Depth: 1708'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#	•	·
Setting Depth:	149'	McPherson	
Type Cement:		1 .	Driller - Andy Coats
Sacks:		1	

		*	
•			~
·			
		•	
Comments:			
start injecting v	water @	<u>)</u> 440'	
			··········
- ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	- '		

Gas Tests:

		Well Log							
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm	
soil ,	0	4	2nd Oswego	1042	1060				
sand	4	11	Mulky	1060	1068				
shale	11	18	3rd Oswego	1068	1081				
sand	18	26	shale	1081	1088				
shale	26	208	coal	1088	1090		^ -		
sand	208	268 wet	shale	1090	1101	4	TECE"	,	
shale	268	321	coal	1101	1103	DA	: o -	ED	
sand	321	345	shale	1103	1253	Ka	·)n.	
sand/shale	345	443	coal	1253	1255	"ICC	RECEIL EC 03 20 WICHI	U9	
lime	443	459	shale	1255	1480		" "ICHI	TA	
shale	459	660	coal	1480	1483			·~	
lime	660	665	shale	1483	1502	·			
sand/shale	665	734	coal	1502	1504				
lime	734	747	sand shale	1504	1542				
shale	747	755	Mississippian	1542	1708				
lime	755	775							
sand	775	780						•	
shale	, 780	- 821							
sand	821	830							
shale	830	879			•				
pink lime	879	890							
shale	890	1003					•		
1st Oswego	1003	1030				,			
Summit	1030	1042							

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZTION

TICKET NUMBER	1147
LOCATION By	t in ended to be
FOREMAN Stepe 1	shason

TOTAL

DATE

3 •	e grande de la companya de la compa La companya de la co	TREATMENT	REPORT CEMEN		KET	Albania (Santa)	the second second
DATE	CUSTOMER#	WELL NAME & NUM		SECTION	TOWNSHIP.	RANGE	COUNTY
		VVECE NAIVIE & NOIVII	DEN	SECTION		KANGE	COUNTY
10-6.04	2368	DWOCK 194-	25	25	34	14E	MOST.
CUSTOMER	NART			TOUGH #		TOUCK	10 10 10 10 10 10 10 10 10 10 10 10 10 1
MAILING ADDRE	()/7/C/		-	TRUCK#	DRIVER	TRUCK#	DRIVER
INALLING ADDITE	9F . 1764 .	e de la companya del companya de la companya de la companya del companya de la co			KITH	- 1 · · · · ·	1
	198 - 1 950° - 1	The second secon	1 ! !	202	CUSEV	s na i v 🔥	A Comment
CITY	S	TATE ZIP CODE		285	Jason	general de la companya de la company	ं हेर्यक्ष्ट्र अस्तर है
		Marine Company of the			2 € 035 j. ~ j. 1 s.	The second of th	Que de la recommendada de la rec
JOB TYPE_5(OLE SIZE // "	HOLE DEPTH	155"	CASING SIZE & W	EIGHT 8 5/8	24#
CASING DEPTH	150 D	RILL PIPE	TUBING			OTHER	
SLURRY WEIGH	ıт <i>_/4,5</i> ::s	LURRY VOL. 152	WATER gal/sl	(CEMENT LEFT in	CASING 20	7
DISPLACEMENT	8.2 D	ISPLACEMENT PSI	MIX PSI		RATE 4/3	, 196 4	4
REMARKS:	T . 4.4	sculation Ran	60sx		2% Calci	9	The state of the s
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ACCOUNT CODE	QUANITY or	UNITS	SCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
54015		PUMP CHARG	E SWA	ace "			2550,00
5406	30	MILEAGE					20,50
5407	- Min		K delive	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	Programme And Annual Control		225,00
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	4	1443			.]		
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5502C	3hr,	80	IAC		e sand Service in the		234.00
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	3					SALES TAX	33:101
						ESTIMATED	

TITLE_

CONSOLIDATED OIL WELL SERVICES, INC. 211 W 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	1804
LOCATION B-VI	Heremone
FOREMAN (OO)	(1) 建氯化 医克斯特氏 电电路

ESTIMATED TOTAL

TREATMENT REPORT & FIFL D TICKET

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DATE	CUSTOMER#: WEL	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE #	GOUNTY
10-8-64	2368 Shrock	# D4-25	25	34	145	Montgomery
CUSTOMER			(A) (A) (A) (A) (A) (A)	Lantavione		ence in the
Vard	700	12 N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	E SS	\$	418	Tim.		
			402	Chris	E	and the second
CITY	STATE STATE	ZIP CODE	422	Rick Peel	**************************************	
	<u></u>		428	Danny		1 37 3 34
JOB TYPE Lo	ny String HOLE SIZE	64 HOLE DEPT	гн <u>//////</u>	CASING SIZE & W	EIGHT 45	
CASING DEPTH	1704 DRILL PIPE	TUBING		· · · · · · · · · · · · · · · · · · ·	OTHER	1 6 13 May
SLURRY WEIGH	SLURRY VOL	WATER gal	/sk	CEMENT LEFT in	casing $-\mathcal{E}$)
DISPLACEMENT	r <u>2</u> displacemen	T PSI MIX PSI	i transport de la composition de la co	RATE	ಟ ್ಟೀಟ್ (ಅಂತಿಯಿಗಳು)	or Hara Till
REMARKS: E	st circulation numi	ped 2sts belwh	ulls pumped	10 Burrel o	Lespap a	head
ran 230	Osks cement disc	laced to bottom	set shoe	shut in.		
	e de la granda de la compansión de la comp	- Circulated Ce	ment to's	urface-1	#* # * * * * * * * * * * * * * * * * *	Or of the
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	I 0 0					CEAN CO.
ACCOUNT CODE	ETINUSO YTINAUD	DESCRIPTION	of SERVICES or PRO	DÜCT	UNIT PRICE	TOTAL
5401	All States in the second	PUMP CHARGE Long	String "	Jankon og Mage	toga gete jayet	210,00
5406 C	() 30m()	MILEAGE				70.50
5402	17.08 D	Footoge			Tree of the second of	256,20
5400	1 2 1	Bulk Truck	, it			225.00
5501C	2 2 yh	Tronsport			ga n tan salaha	336.00
5502C-	4hr	80 Vác		Property of the	Frank Section 18	312.00
1124	N 230sls	50/50 POZ		THE RESERVE TO THE STATE OF THE	r sa	1587.00
1105	Colony, L. West, J. C.	Cotton seed hu	115		. 100	13,60
1107	e 3, 6,	Flo Seal	· · · ·	e was ili.		12000
1110	23sks.	Gilsonite	er en	wo hall all and		468.05
////	10, les 500#5	Soilt	Stille .			130,00
1118	4515	Let sails	4			49,60
4404	1	42 Rubber Pluy		The state of the state of the state of		35.00
	and the second second	,				
	The state of the section of	1.4		in the first		on the second
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