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DEC 06 2004

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>9-7-04</u>	<u>9-10-04</u>	<u>9-15-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30631-00-00  
 County: Montgomery  
NE NW SE Sec. 14 Twp. 32 S. R. 15  East  West  
2148' FSL feet from S / N (circle one) Line of Section  
1759' FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Sullivan Well #: C3-14  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 779' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1326' Plug Back Total Depth: 1323'  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt. #2 KJR 6/22/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

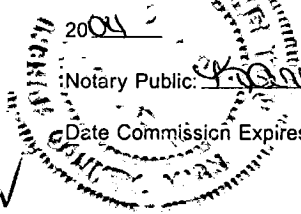
Signature: Beth Oswald  
 Title: Admin & Engr Asst Date: 12-1-04  
 Subscribed and sworn to before me this 1st day of December, 2004

Notary Public: Karen L. Welton  
 Date Commission Expires: \_\_\_\_\_

**KAREN L. WELTON**  
 Notary Public - Michigan  
 Ingham County  
 My Commission Expires Mar 3, 2007  
 Acting in the County of Ingham

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sullivan Well #: C3-14  
 Sec. 14 Twp. 32 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      DEC 06 2004                      KCC WICHITA                 </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	4	
Prod	6 3/4"	4 1/2"	9.5#	1323'	50/50 Poz	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	1301'	NA	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
10-17-04			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	7	61	NA	NA	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

Dart Cherokee Basin Operating Co LLC #33074  
 Sullivan C3-14 API #15-125-30631-00-00  
 NE NW SE Sec 14 T32S-R15E  
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1098.5'-1100'	300 gal 10% HCl, 2310# sd, 270 BBL fi	
4	1018'-1020'	300 gal 10% HCl, 3035# sd, 290 BBL fi	
4	935'-938.5'	500 gal 10% HCl, 12 ball sealers, 3760# sd, 235 BBL fi	
4	848'-850'	300 gal 10% HCl, 1670# sd, 235 BBL fi	
4	805.5'-807.5'	300 gal 10% HCl, 2820# sd, 265 BBL fi	
4	780.5'-782'	300 gal 10% HCl, 1895# sd, 249 BBL fi	
4	760'-763.5'	300 gal 10% HCl, 5690# sd, 345 BBL fi	

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**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 14 T. 32 R. 15 E</b>
<b>API No. 15- 125-30631</b>	<b>County: Montgomery</b>
<b>Elev. 779'</b>	<b>Location:</b>

<b>Gas Tests:</b>
<p><b>RECEIVED</b>  <b>DEC 06 2004</b>  <b>KCC WICHITA</b></p>
<b>Comments:</b> start injecting @ 280'

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC
<b>Address:</b> 3541 CR 5400 Independence, KS 67301
<b>Well No:</b> C3-14 <b>Lease Name:</b> Sullivan
<b>Footage Location:</b> 2148 ft. from the South Line 1759 ft. from the East Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> 9/7/2004 <b>Geologist:</b>
<b>Date Completed:</b> 9/10/2004 <b>Total Depth:</b> 1326'

<b>Casing Record</b>			<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>	
<b>Size Hole:</b>	11"	6 3/4"	
<b>Size Casing:</b>	8 5/8"		
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	22'	McPherson	
<b>Type Cement:</b>	Port		
<b>Sacks:</b>	4	McPherson	Driller - Andy Coats

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	2	2nd Oswego	731	751				
sand	2	8	Mulky	751	758				
shale	8	98	3rd Oswego	758	764				
sand	98	111	shale	764	784				
sand shale	111	201	coal	784	785				
lime	201	215	shale	785	810				
shale	215	240	coal	810	813				
sand shale	240	398 wet	sand	813	824				
lime	398	425	shale	824	853				
shale	425	441	coal	853	855				
lime	441	457	shale	855	933				
sand shale	457	459	coal	933	935				
lime	459	462	shale	935	1018				
shale	462	468	coal	1018	1020				
lime	468	478	shale	1020	1100				
sand shale	478	530	coal	1100	1102				
sand	530	541	sand shale	1102	1137				
shale	541	601	coal	1137	1139				
coal	601	603	shale	1139	1174				
shale	603	604	coal	1174	1177				
pink	604	625	sandy shale	1177	1180				
shale	625	691	Misissippian	1180	1326				
1st Oswego	691	724							
Summit	724	731							

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 1130  
LOCATION Bulle  
FOREMAN Jeff Cuhar

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-10-04	2368	SULLIVAN C3-14	14	32	15	MO
CUSTOMER <b>DART</b>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			289	Coop		
			124	Jerry		
			285	Jason B		
			202	Carl		
CITY	STATE	ZIP CODE				

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1326 CASING SIZE & WEIGHT 4 1/2 10.5#  
CASING DEPTH 1323 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING - 0 -  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran 2 sk gel/hulls ahead of 10 BBL foamer followed by  
10 BBL clean H<sub>2</sub>O + est. circ - pumped 170 sk Dart mix  
w/hulls @ 13.5 PP6 - shut down - washed out lines + pump -  
dropped plug - displaced to bottom + set shoes shut in

circ. cont. to surface  
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>LONGSTRIN 600</u>		710.00
5406	48 m.	MILEAGE		112.80
5407	MIN	BULK TRK		225.00
5501C	4 HR	TRANSPORT		336.00
5502C	4 HR	80 VAC		312.00
1124	170 SK	50/50 cement	X	1173.00
1110	17 SK	GILSONITE	X	345.95
1111	400 #	SALT	X	104.00
1118	5 SK	GEL	X	62.00
1107	3 SK	FLO SEAL	X	120.00
1105	3 SK	HULLS	X	40.80
1123	5400 GAL	CITY H <sub>2</sub> O	X	62.10
4404	1 ea.	4" Rubber plug	X	35.00
1238	1 GAL	SOAP		31.50
1205	1 1/2 GAL	B1-GIDE		35.48

SALES TAX 102.97  
ESTIMATED TOTAL 3808.60  
DATE 0

AUTHORIZATION John G. Tolbert TITLE \_\_\_\_\_ DATE \_\_\_\_\_