

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5663
Name: Hess Oil Company
Address: P. O. Box 1009
City/State/Zip: McPherson, KS 67460
Purchaser: _____
Operator Contact Person: Bryan Hess
Phone: (620) 241-4640
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: James C. Hess

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Conmingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/8/07</u>	<u>3/13/07</u>	<u>3/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24615-00-00
County: Ness
App. S2 S2 NE Sec. 17 Twp. 17 S. R. 22 East West
2290 feet from S / (N) (circle one) Line of Section
1290 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Margie B Well #: 1
Field Name: _____

Producing Formation: _____
Elevation: Ground: 2306' Kelly Bushing: 2311'
Total Depth: 4344' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 204 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

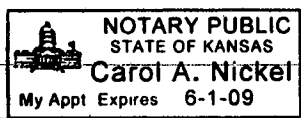
Drilling Fluid Management Plan *P&A KGR 6/20/07*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202. within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bryan Hess
Title: Pres. Date: 4/16/07
Subscribed and sworn to before me this 16th day of April
20 07
Notary Public: Carol A. Nickel
Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
Wireline Log Received **KANSAS CORPORATION COMMISSION**
Geologist Report Received **APR 17 2007**
UIC Distribution
CONSERVATION DIVISION WICHITA, KS

Operator Name: Hess Oil Company Lease Name: Margie B Well #: 1
 Sec. 17 Twp. 17 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20	204'	common	165	2 % gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

API # 15-135-24615-00-00

HESS OIL COMPANY

P.O. BOX 1009
McPHERSON, KANSAS 67460-1009
(620) 241-4640

ACO-1 Completion Form Attachment

Margie B #1

Approx. S2 S2 NE

2290' FNL, 1290' FEL, Section 17-17-22W

Ness County, Kansas

API# 15-135-24,615-00-00

Elevation: 2311' KB

<u>FORMATION</u>	<u>SAMPLE TOP</u>	<u>DATUM</u>
Anhydrite	1605'	(+706')
Base Anhydrite	1641'	(+670')
Heebner	3708'	(-1397')
Lansing	3750'	(-1439')
Base Kansas City	4034'	(-1723')
Pawnee	4134'	(-1823')
Fort Scott	4224'	(-1913')
Cherokee Shale	4244'	(-1933')
Mississippi	4339'	(-2028')
RTD	4344'	(-2033')

DST #1: Depth: 4240' – 4264'

Times: 15-15-0-0

Blows: IF – Surface blow died in 2 min.
 ISI – no return

Recoveries: 2' Mud

Pressures: IH 2127#, IF 15-18#, ISI 20#, FF --, FSI --, FH 1927#

RECEIVED
KANSAS CORPORATION COMMISSION

APR 17 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30128

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: M.B.

DATE <u>3-14-07</u>	SEC. <u>17</u>	TWP. <u>17</u>	RANGE <u>22 W</u>	CALLED OUT <u>6 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASEE <u>Margie</u>	WELL # <u>"B" 1</u>	LOCATION <u>Brownell 3w 4 1/2 S W/4</u>			COUNTY <u>Ness</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Mallard Rig
 TYPE OF JOB Rotary Plug
 HOLE SIZE _____ T.D. 1344 ft
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1620 ft
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 275 ⁶⁰/₄₀ 68 gal
1/4 # flo seal

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike
 HELPER Randy
 BULK TRUCK # 341 DRIVER Steve
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>165 mt.</u>	@	<u>10.66</u>	<u>1757.25</u>
POZMIX	<u>110 mt.</u>	@	<u>5.80</u>	<u>638.00</u>
GEL	<u>14 mt.</u>	@	<u>16.65</u>	<u>233.10</u>
CHLORIDE		@		
ASC		@		
<u>FROSEAL 69 #</u>		@	<u>2.00</u>	<u>138.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>29 mt.</u>	@	<u>1.90</u>	<u>552.90</u>
MILEAGE	<u>29 mt.</u>	@	<u>15</u>	<u>392.85</u>
TOTAL				<u>3712.10</u>

REMARKS:

<u>50 sk</u>	at	<u>1620 ft</u>
<u>80 sk</u>	at	<u>930 ft</u>
<u>50 sk</u>	at	<u>490 ft</u>
<u>50 sk</u>	at	<u>240 ft</u>
<u>20 sk</u>	at	<u>60 ft</u>
<u>15 sk</u>	at	<u>RH</u>
<u>10 sk</u>	at	<u>MH</u>

CHARGE TO: Hess oil Company
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1620 ft
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 15 @ 6.00 90.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

RECEIVED @
 KANSAS CORPORATION COMMISSION
 APR 17 2007 TOTAL 905.00

CONSERVATION DIVISION
 PLUG & LEAK EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

Thank You

 @ _____
 @ _____
 @ _____
 @ _____

ALLIED CEMENTING CO., INC.

26599

REMIT TO* P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.

DATE <u>3-8-07</u>	SEG <u>17</u>	TWP. <u>17s</u>	RANGE <u>22 w</u>	CALLED <u>3:30pm</u>	ON LOCATION <u>6:00pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>9:00pm</u>
LEAD <u>Margie</u>		WELL# <u>B-1</u>	LOCATION <u>Brownell 1w 4 1/2 s w/5</u>	COUNTY <u>Ness</u>	STATE <u>K.S.</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Mallard Rig

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 204 ft

CASING SIZE 8 5/8 DEPTH 204 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 12 bbl

OWNER _____

CEMENT AMOUNT ORDERED 265 sk Common
32 cc 2 1/2 gal

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER Jim

BULK TRUCK DRIVER Randy

382 DRIVER _____

COMMON	<u>165 sk</u>	@	<u>10.65</u>	<u>1757.25</u>
POZMIX		@		
GEL	<u>3.44</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5.04</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>173.44</u>	@	<u>1.90</u>	<u>328.70</u>
MILEAGE	<u>173.44</u>	@	<u>1.51</u>	<u>240.00</u>
TOTAL				<u>2608.90</u>

REMARKS:

Circulate Hole with Rig mud Pump

Mix Cement + Release Plug

Displace Plug Down with water

Cement did circulate to surface

CHARGE TO: Hess oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 204 ft

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 15 @ 6.00 90.00

MANIFOLD _____ @ _____

HEAD Rental @ 100.00 100.00

RECEIVED
KANSAS CORPORATION COMMISSION

APR 17 2007 TOTAL 1,005.00

CONSERVATION DIVISION
PLUG & MORTAR EQUIPMENT

1-8 1/2 wooden Plug @ 60.00 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

Thank you
CH