

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3581
Name: Red Oak Energy, Inc.
Address: 7701 E. Kellogg ste. 710
City/State/Zip: Wichita, KS. 67202
Purchaser: _____
Operator Contact Person: Kevin Davis
Phone: (316) 652-7373
Contractor: Name: Murfin Drilling Co., Inc
License: 30606
Wellsite Geologist: Kevin Davis

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 12-03-07 | 12-13-07 | |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 171-20645-0000
County: Scott
____ _sw_ _se_ _ne_ Sec. 4 Twp. 20 S. R. 34 East West
2165 feet from S / (N) (circle one) Line of Section
1029 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Harkness Well #: 2-4

Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 3033 Kelly Bushing: 3044
Total Depth: 4899 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 240' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A KJR 6/20/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 500 bbls
Dewatering method used cut windows, let dry

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 4-10-07
Subscribed and sworn to before me this 11th day of April,
2007.
Notary Public: [Signature]
Date Commission Expires: October 29, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

VICTORIA DAVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/29/09

APR 12 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Red Oak Energy, Inc. Lease Name: Harkness Well #: 2-24
 Sec. 4 Twp. 20 S. R. 34 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|-----------|------|------|---------|------|------|---------|------|------|----------|------|-------|-----------|------|-------|----------|------|-------|--------------|------|-------|-----------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDN,DIL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Andydrite</td> <td>2253</td> <td>+786</td> </tr> <tr> <td>Heebner</td> <td>3938</td> <td>-894</td> </tr> <tr> <td>Lansing</td> <td>3982</td> <td>-938</td> </tr> <tr> <td>Marmaton</td> <td>4446</td> <td>-1402</td> </tr> <tr> <td>Ft. Scott</td> <td>4464</td> <td>-1520</td> </tr> <tr> <td>Cherokee</td> <td>4577</td> <td>-1533</td> </tr> <tr> <td>Morrow Shale</td> <td>4760</td> <td>-1716</td> </tr> <tr> <td>Morrow SS</td> <td>4807</td> <td>-1763</td> </tr> </table> | Name | Top | Datum | Andydrite | 2253 | +786 | Heebner | 3938 | -894 | Lansing | 3982 | -938 | Marmaton | 4446 | -1402 | Ft. Scott | 4464 | -1520 | Cherokee | 4577 | -1533 | Morrow Shale | 4760 | -1716 | Morrow SS | 4807 | -1763 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Andydrite | 2253 | +786 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3938 | -894 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3982 | -938 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 4446 | -1402 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Ft. Scott | 4464 | -1520 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee | 4577 | -1533 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Morrow Shale | 4760 | -1716 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Morrow SS | 4807 | -1763 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8 | 23 | 252 | common | 125 | 3%cc, 2%gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
APR 12 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 24473

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

| | | | | | | | |
|--------------------------------|---------------|-------------------|--|---------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>12-4-06</u> | SEC. <u>4</u> | TWP. <u>20S</u> | RANGE <u>34W</u> | CALLED OUT | ON LOCATION <u>6:30 PM</u> | JOB START <u>8:00 AM</u> | JOB FINISH <u>8:30 AM</u> |
| LEASE <u>HARKNESS</u> | | WELL.# <u>2-4</u> | LOCATION <u>SHALLOW WATER 9W-1/2S-W 20</u> | COUNTY <u>SCOTT</u> | STATE <u>KS</u> | | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

| | |
|---|-------------------|
| CONTRACTOR <u>MURFEN DRUG. REG # 21</u> | OWNER <u>SAME</u> |
| TYPE OF JOB <u>SURFACE</u> | |
| HOLE SIZE <u>12 1/2"</u> | T.D. <u>252'</u> |
| CASING SIZE <u>8 7/8"</u> | DEPTH <u>252'</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT |
| CEMENT LEFT IN CSG. <u>15</u> | |
| PERFS. | |
| DISPLACEMENT <u>15 BBLs</u> | |

| | |
|--|-------------------------------|
| CEMENT AMOUNT ORDERED <u>175 SKS com 38CC 2% GEL</u> | |
| COMMON <u>175 SKS</u> | @ <u>12.20</u> <u>2135.00</u> |
| POZMIX | @ |
| GEL <u>3 SKS</u> | @ <u>16.00</u> <u>48.00</u> |
| CHLORIDE <u>6 SKS</u> | @ <u>46.50</u> <u>279.00</u> |
| ASC | @ |
| | @ |
| | @ |
| | @ |
| | @ |
| | @ |
| | @ |
| | @ |
| | @ |
| | @ |
| HANDLING <u>184 SKS</u> | @ <u>1.90</u> <u>349.60</u> |
| MILEAGE <u>94 PER SKT</u> | @ <u>MISC</u> <u>7059.26</u> |
| TOTAL <u>3873.86</u> | |

| EQUIPMENT | |
|-------------------------|-----------------------|
| PUMP TRUCK # <u>422</u> | CEMENTER <u>TERRY</u> |
| | HELPER <u>WAYNE</u> |
| BULK TRUCK # <u>218</u> | DRIVER <u>MIKE</u> |
| BULK TRUCK # | DRIVER |

REMARKS:
CEMENT died CIRC.
5 BBLs TO PIT

SERVICE

| | |
|-----------------------------|-----------------------------|
| DEPTH OF JOB <u>252'</u> | |
| PUMP TRUCK CHARGE | <u>815.00</u> |
| EXTRA FOOTAGE | @ |
| MILEAGE <u>64 MILE</u> | @ <u>6.00</u> <u>384.00</u> |
| MANIFOLD <u>HEAD RENTAL</u> | @ <u>100.00</u> |
| | @ |
| TOTAL <u>1299.00</u> | |

PLUG & FLOAT EQUIPMENT

| | |
|---------------------------|--------------|
| <u>8 7/8 SURFACE Plug</u> | <u>60.00</u> |
| | @ |
| | @ |
| | @ |
| | @ |
| TOTAL <u>60.00</u> | |

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Red OAK ENERGY, INC
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Justin J. Inocencio

Justin J. Inocencio
PRINTED NAME

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

| | | | | | | | |
|-----------------------|------------------|--|-------------------|---------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>12-13-06</u> | SEC <u>4</u> | TWP. <u>20 S</u> | RANGE <u>34 W</u> | CALLED OUT | ON LOCATION <u>3:30 AM</u> | JOB START <u>3:45 AM</u> | JOB FINISH <u>7:30 AM</u> |
| LEASE <u>Harkness</u> | WELL# <u>2-4</u> | LOCATION <u>Shallowater 9W-16S-WIS</u> | | COUNTY <u>Scott</u> | STATE <u>Kan</u> | | |

OLD OR (NEW) (Circle one)

CONTRACTOR MurFin Dels Co # 21

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4899'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x H DEPTH 2250'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 265 SKS 60/40 P2
6% Gel, 1/4# Flo-Seal

| | | | |
|---------------------|----------------------|--------------|-----------------|
| COMMON | <u>159 com</u> | <u>12.20</u> | <u>1,939.80</u> |
| POZMIX | <u>106 Poz</u> | <u>6.10</u> | <u>646.60</u> |
| GEL | <u>14 Gel</u> | <u>16.65</u> | <u>233.10</u> |
| CHLORIDE | @ | | |
| ASC | @ | | |
| <u>Flo-Seal 66#</u> | @ | <u>2.00</u> | <u>132.00</u> |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| HANDLING | <u>281 SKS</u> | <u>1.90</u> | <u>533.90</u> |
| MILEAGE | <u>94 P2 SK/mile</u> | | <u>1,618.56</u> |
| TOTAL | | | <u>3,103.96</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Kelly

BULK TRUCK

218 DRIVER Alvan

BULK TRUCK

_____ DRIVER _____

REMARKS:

- 50 SKS @ 2250'
 - 80 SKS @ 1180'
 - 50 SKS @ 750'
 - 40 SKS @ 290'
 - 20 SKS @ 60'
 - 10 SKS in W.H.
 - 15 SKS in R.H
- Thank You

CHARGE TO: Red Oak Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | |
|-------------------------|---|---------------|
| DEPTH OF JOB | | |
| PUMP TRUCK CHARGE | | <u>955.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE <u>64 miles</u> | @ | <u>6.00</u> |
| MANIFOLD | @ | |
| | @ | |
| | @ | |
| TOTAL <u>1,339.00</u> | | |

PLUG & FLOAT EQUIPMENT

| | | |
|-------------|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| TOTAL _____ | | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Juan Tinoco

Juan Tinoco
PRINTED NAME