

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 3956  
Name: Brungardt Oil & Leasing, Inc.  
Address: P.O. Box 871  
City/State/Zip: Russell, KS 67665  
Purchaser: N/A  
Operator Contact Person: Gary L. Brungardt  
Phone: (785) 483-4975  
Contractor: Name: Shields Drilling Company  
License: 5184  
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>2/21/07</u>	<u>3/02/07</u>	
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 141-20368-0000  
County: Osborne  
SW SW NW Sec. 34 Twp. 9 S. R. 12  East  West  
2190 feet from S / (N) (circle one) Line of Section  
350 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Brant Well #: 4  
Field Name: Sigle North  
Producing Formation: Dry (Lansing)  
Elevation: Ground: 1820 Kelly Bushing: 1825  
Total Depth: 3425 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 222  
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan P+A KGR 6/20/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt  
Title: Owner Date: 4/10/07  
Subscribed and sworn to before me this 10<sup>th</sup> day of April,  
2007  
Notary Public: Carlene Hachmeister  
Date Commission Expires: 10/23/2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

CARLENE HACHMEISTER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10/23/2010

APR 11 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Brungardt Oil & Leasing, Inc. Lease Name: Brant Well #: 4  
 Sec. 34 Twp. 9 S. R. 12  East  West County: Osborne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Micro and Radiation Guard</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Information on Geologist Report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	24	222	Common	160	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3425	60 common 40 Poz	200	60 common 40 poz. 6% gel plug dry hole
				See attached plugging report

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Dry hole plugged.		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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 WICHITA, KS



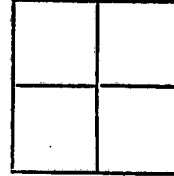
# Shields

Russell, Kansas

## WELL LOG

Operator: Brungardt Oil Leasing, Inc.  
 Well: Brant #4  
 Commenced: 2-21-2007  
 Completed: 3-02-2007  
 Contractor: Shields Drilling Co.

Well Description: 2,190' FNL, 350' FWL  
 NW/4 Sec. 34-9S-12W  
 Osborne Co., KS.



### CASING RECORD

Size	Run	Pulled
8 5/8"	222'	Cmtd. w/160 sax

Elevation: 1,825' K.B.

Treatment:

Production: D & A

Tops:

..... Figures Indicate Bottom of Formations .....

Sand & shale	510'	
Sand	595'	
Sand & redbed	890'	
Anhydrite	921'	
Redbed & shale	1,520'	
Shale	1,815'	
Shale & lime	3,060'	
Lime	3,425'	RTD

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CONSERVATION DIVISION  
 WICHITA, KS

Quality Oilwell Cementing Inc.

845 E Wichita  
 P.O. Box 32  
 Russell, KS 67665

*Drilling*

# Invoice

Date	Invoice #
2/26/2007	279

<b>Bill To</b>
Brungardt Oil & Producing Co P.O. Box 871 Russell Ks 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
160	common		
3	GEL	10.80	1,728.00T
5	Calcium	17.00	51.00T
168	handling	47.00	235.00T
6,048	.08 * 168 SACKS * 36 MILES	1.90	319.20
1	surface pipes 0-500ft	0.08	483.84
36	pump truck mileage charge	700.00	700.00
1	8 5/8 wooden plug	5.00	180.00
378	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	69.00	69.00T
		-1.00	-378.00
	LEASE: BRANT WELL #4 Osborne County Sales Tax	6.80%	141.64
		<b>Total</b>	\$3,529.68

*Figure in disc  
 already figured in*

*pd 2/27/07  
 C#589*

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 APR 11 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

I thank you for your business. Dave

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1345

Date	2-22-07	Sec.	34	Twp.	9	Range	12	Called Out		On Location		Job Start	11/1/07	Finish	11/3/07	
Lease	Brant	Well No.	4	Location					County		State					
Contractor	Shields Drilling							Owner								
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.		225'		Charge To									
Csg.	8 5/8 2016		Depth		225'		Street									
Tbg. Size			Depth				City									
Drill Pipe			Depth				State									
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.			Shoe Joint				<b>CEMENT</b>									
Press Max.			Minimum													
Meas Line			Displace		15.5											
Perf.																
<b>EQUIPMENT</b>							Amount Ordered									
							Consisting of									
Pumptrk	No.	Cementer	Helper		100'		Common				160 @ 10.00		1,720.00			
Bulktrk	No.	Driver	Driver				Poz. Mix									
Bulktrk	No.	Driver	Driver				Gel.				3 @ 17.00		51.00			
							Chloride				5 @ 47.00		235.00			
<b>JOB SERVICES &amp; REMARKS</b>							Hulls									
Pumptrk Charge	Surface				100'											
Mileage	31 @ 5.00				153.00											
Footage																
Total							880.00									
Remarks:							Sales Tax									
							Handling				108 @ 1.70		183.60			
							Mileage				.08 @ 5.00		400.00			
													Sub Total			
													Total			
							Floating Equipment & Plugs				64.00					
							Squeeze Manifold									
							Rotating Head									
							<b>RECEIVED</b>									
							KANSAS CORPORATION COMMISSION									
							APR 11 2007									
							CONSERVATION DIVISION									
							WICHITA, KS									
											Tax		191.64			
											Discount		378.00			
X Signature											Total Charge		3529.68			

Quality Oilwell Cementing Inc.

845 E Wichita  
P.O. Box 32  
Russell, KS 67665

*Drilling*

# Invoice

Date	Invoice #
3/2/2007	287

Bill To
Brungardt Oil & Producing Co P.O. Box 871 Russell Ks 67665

P.O. No.	Terms	Project
	Net 30	<i>Brant #4</i>

Quantity	Description	Rate	Amount
120	common	10.80	1,296.00T
80	POZ	6.00	480.00T
10	GEL	17.00	170.00T
50	Celloseal	2.00	100.00T
210	handling	1.90	399.00T
7,560	.08 * 210 SACKS * 36 MILES	0.08	604.80T
1	dry hole plug	45.00	45.00T
1	pump truck charge plugging	500.00	500.00T
36	pump truck mileage charge	5.00	180.00T
377	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-377.00
	LEASE: BRANT WELL #4		
	Osborne County Sales Tax	6.80%	256.69

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CONSERVATION DIVISION  
WICHITA, KS

*Pd 3/5/07  
CA#594*

Thank you for your business. Dave

**Total** \$3,654.49

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1355

Date <u>3-2-07</u>		Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish	
Lease <u>1-1-07</u>		Well No. <u>4</u>		Location <u>Lura 5 12 201</u>		County	State		
Contractor <u>Shirley D. D. D.</u>					Owner <u>Shirley D. D. D.</u>				
Type Job <u>Pl. W.</u>					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size <u>7 1/2</u>		T.D.			Charge To <u>Property - 1-1-07</u>				
Csg. .		Depth			Street				
Tbg. Size		Depth			City State				
Drill Pipe		Depth			City State				
Tool		Depth			The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.		Shoe Joint			<b>CEMENT</b>				
Press Max.		Minimum							
Meas Line		Displace							
Perf.									
<b>EQUIPMENT</b>					Amount Ordered <u>200</u>				
					Consisting of				
Pumptrk	No.	Cementer	Helper		Common	<u>120 @ 10<sup>00</sup></u>	<u>1246.00</u>		
Bulktrk	No.	Driver			Poz. Mix	<u>80 @ 5<sup>00</sup></u>	<u>400.00</u>		
Bulktrk	No.	Driver			Gel.	<u>10 @ 17<sup>00</sup></u>	<u>170.00</u>		
<b>JOB SERVICES &amp; REMARKS</b>					Chloride				
					Hulls				
Pumptrk Charge <u>1</u>		<u>500<sup>00</sup></u>			<u>50 lb Fluorid @ 2.00</u>			<u>100.00</u>	
Mileage <u>36 @ 5<sup>00</sup></u>		<u>180<sup>00</sup></u>							
Footage									
		Total			<u>680.00</u>				
Remarks:					Sales Tax				
<u>25 @ 8.90</u>					Handling <u>210 @ 1.90</u>			<u>399.00</u>	
<u>100 @ 6.00</u>					Mileage <u>87 @ 6.96 per mile</u>			<u>604.50</u>	
<u>21 @ 2.00</u>					<u>PUMP TRUCK CHANGE</u>			<u>42.00</u>	
					Sub Total				
					Total				
					Floating Equipment & Plugs			<u>45.00</u>	
					Squeeze Manifold				
					Rotating Head				
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<b>APR 11 2007</b>									
CONSERVATION DIVISION					WICHITA, KS				
					Tax			<u>256.69</u>	
					Discount			<u>(377.00)</u>	
					Total Charge			<u>3654.49</u>	
X Signature									