

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 3581  
Name: Red Oak Energy, Inc.  
Address: 7701 E. Kellogg ste. 710  
City/State/Zip: Wichita, KS. 67207  
Purchaser: none  
Operator Contact Person: Kevin Davis  
Phone: (316) 652-7373  
Contractor: Name: Murfin Drilling Co., Inc  
License: 30606  
Wellsite Geologist: Scott Banks

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11-10-06</u>	<u>11-18-07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 199-20326-0000  
County: Wallace  
\_\_\_\_\_ w/2 sw Sec. 11 Twp. 15 S. R. 41  East  West  
1250 feet from (S) N (circle one) Line of Section  
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Gooden Well #: 1-11  
Field Name: Wildcat  
Producing Formation: D&A  
Elevation: Ground: 3729 Kelly Bushing: 3739  
Total Depth: 5190 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 366 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *P&A KGR 6/20/07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 600 bbls  
Dewatering method used Cut windows, let dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

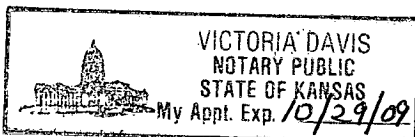
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 4-10-07  
Subscribed and sworn to before me this 11th day of April  
2007  
Notary Public: Victoria Davis  
Date Commission Expires: October 29, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION



**APR 12 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Red Oak Energy, Inc. Lease Name: Gooden Well #: 1-11  
 Sec. 11 Twp. 15 S. R. 41  East  West County: Wallace

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CDN,DIL,</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>B/Anhy</td> <td>2742</td> <td>+997</td> </tr> <tr> <td>Heebner</td> <td>4028</td> <td>-289</td> </tr> <tr> <td>Cherokee</td> <td>4687</td> <td>-948</td> </tr> <tr> <td>Morrow Shale</td> <td>4918</td> <td>-1179</td> </tr> <tr> <td>Morrow LS</td> <td>5011</td> <td>-1272</td> </tr> <tr> <td>Mississippian</td> <td>5089</td> <td>-1350</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	B/Anhy	2742	+997	Heebner	4028	-289	Cherokee	4687	-948	Morrow Shale	4918	-1179	Morrow LS	5011	-1272	Mississippian	5089	-1350
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Mississippian	5089	-1350																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	366	comon	325	2% gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**APR 12 2007**

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

28545

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>11-19-06</u>	SEC <u>11</u>	TWP <u>15<sup>s</sup></u>	RANGE <u>41<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>1:30 AM</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Gooden</u>	WELL # <u>1</u>	LOCATION <u>Sharon Springs 85-5W</u>		COUNTY <u>Wallace</u>	STATE <u>Kan</u>		
<input checked="" type="radio"/> OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>15-3/4 W</u>			

CONTRACTOR MurFin Drly Co #14

TYPE OF JOB PTA

HOLE SIZE 2 7/8 T.D. 5190'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 x 14 DEPTH 2925'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 200 SKS 60/40 per

6% Col, 1/4# Flo-Sal

COMMON	<u>120 SKS @</u>	<u>12.20</u>	<u>1,464.00</u>
POZMIX	<u>80 SKS @</u>	<u>6.10</u>	<u>488.00</u>
GEL	<u>10 SKS @</u>	<u>16.65</u>	<u>166.50</u>
CHLORIDE	@		
ASC	@		
<u>Flo-Sal 50#</u>	<u>@</u>	<u>2.00</u>	<u>100.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>212 SKS @</u>	<u>1.90</u>	<u>402.80</u>
MILEAGE	<u>9¢ per SKL mile</u>		<u>1,240.20</u>
TOTAL			<u>3,861.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 393 HELPER Andrew

BULK TRUCK

# 399 DRIVER Alan

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

- 25 SKS @ 2925'
  - 100 SKS @ 1875'
  - 40 SKS @ 415'
  - 10 SKS @ 40'
  - 10 SKS in milk
  - 15 SKS in Roll
- Thank You

CHARGE TO: Reel Oak Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>65 miles</u>	@ <u>6.00</u>	<u>390.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1,345.00</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Greg Chover

COREG CHOVER  
PRINTED NAME

# ALLIED CEMENTING CO., INC. 25398

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>11-11-06</u>	SEC <u>11</u>	TWP <u>15S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>12:00 AM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:00 AM</u>	
LEASE <u>Gooden</u>	WELL # <u>1-11</u>		LOCATION <u>Sheton Spring 9S 5W 1S</u>		COUNTY <u>Wallace</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1W 3/4S</u>					

CONTRACTOR Murdin Drig Rig 14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 366'

CASING SIZE 8 7/8 DEPTH 366

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 22 1/4 Bbls

OWNER Same

CEMENT AMOUNT ORDERED 325 sks com 3% cl 2% gel

COMMON	<u>.325 sks</u>	@	<u>12.20</u>	<u>3965.00</u>
POZMIX		@		
GEL	<u>6 sks</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>11 sks</u>	@	<u>46.60</u>	<u>512.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>.342 sks</u>	@	<u>1.90</u>	<u>649.80</u>
MILEAGE	<u>99 / sk / mile</u>			<u>2600.70</u>
TOTAL				<u>7228.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Andrew

BULK TRUCK

# 399 DRIVER Kelly

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Carved 3 Bbls cement to pit.

Thank You

CHARGE TO: Red Oak Energy Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>366'</u>			
PUMP TRUCK CHARGE			<u>815.00</u>	
EXTRA FOOTAGE	<u>66'</u>	@	<u>.65</u> <u>42.90</u>	
MILEAGE	<u>6.5 miles</u>	@	<u>6.00</u> <u>390.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1247.90</u>

**PLUG & FLOAT EQUIPMENT**

<u>8 7/8 Surface Plug</u>	@	<u>60.00</u>	
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Greg Unruh

GREG UNRUH  
PRINTED NAME