KANSAS CORPORATION COMMISSION OR/G//September 1999
OIL & GAS CONSERVATION DIVISION
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Name: Quest Cherokee, LLC Address: 211 W. 14th Street Address: 211 W. 14th Street County, Meocho Purchaser: Bluestem Pipeline, LLC Operator Contact Person. Jennifer R. Anmann Phone: (520 | Operator: License # 33344 | API No. 15 - 133-26740 -00 -00 |
|--|--|--|
| Address: 211 W. 14th Street CRy/States/Tg: Chanute, KS 66720 Phythoser: Bluesten Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (£20 | Name: Quest Cherokee, LLC | |
| City/State/Zip: Chanute, KS 66720 Ash 19500 Get from 5 (W) circle one) Line of Section 1980 feet from 5 (W) circle one) Section 1980 feet from 6 (W) circle one) Section 1980 feet from 6 (W) circle one) Section 1980 feet from 6 (W) circle one) Section 1 | | |
| Purchaser: Bluestem Pipeline, LLC | | 000 |
| Portage Calculated from Nearest Outside Section Corner: | | 4000 |
| Phone: (\$20) 431-9500 Contractor: Name; TXD Services LP License; 33637 Uclense; 33637 Designate Type of Completion: | | |
| Contractor: Name; TXD Services LP Licenses: 33837 Wellistic Geologist: Ken Recoy Designate Type of Completion: | · | (circle one) NE SE NW SW |
| Field Name: Cherokoe Basin CBM | • • | Lease Name: Brant, Wayne E. Well #: 12-1 |
| Wellsite Geologist: Ken Recoy Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHH SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Deperator: Deperator: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr //SWD Plug Back Plug Back Total Depth: Despening Re-perf. P | | |
| Designate Type of Completion: New Well | | |
| Amount of Surface Pipe Set and Cemented at 22.5 Feet Gas | · · | Elevation: Ground: 953 Kelly Bushing: n/a |
| Amount of Surface Pipe Set and Cemented at 22.5 Feet Sas | New Well Re-Entry Workover | Total Depth: 1159 Plug Back Total Depth: 1147.20 |
| Gas | · | , |
| Bry | | |
| If Workover/Re-entry: Old Well Info as follows: Operator: | | |
| Subscribed and sworn to before me this Subscribed and spublic. Subscribed and sworn to before me this Subscribed and spublic. Subscribed and sworn to before me this Subscribed and spublic. Subscribed and sworn to before me this Subs | | |
| Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12/12/06 12/13/06 12/14/06/0/ Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82:3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: West Conserver, No.: County: Docket No.: Docket No | | |
| Depening Re-perf. Comv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12/12/06 12/13/06 12/14/06/0/C Completion Date or Recompletion Date Spud Date or Recompletion Date NINSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received ANSAS CORPORATION COMMISS Geologist Report Received APR 1 6 2007 Notary Public: Notary Public: Notary Public: Notary Public: Subscribed form in the researce Pin Continent and power of the statutes. The power of the statutes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. FECEIVED Wireline Log Received ANSAS CORPORATION COMMISS Geologist Report Received APR 1 6 2007 UIC Distribution TERRA KLAUMAN Notary Public; State of Kansas Notary Public; State of Kansas | | A 4 4 0 (/A 2 1 1 1 |
| Deepening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back | | Drilling Fluid Management Plan (VI) # 2 KJK 6/2//07 (Data must be collected from the Reserve Pit) |
| Plug Back Plug Back Total Depth Docket No. Docket No. Docket No. Docket No. Dother (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. | | |
| Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12/12/06 12/13/06 12/13/06 Date Reached TD Completion Date or Recompletion Date Notary Public: Date Reached TD Docket No. Date Reached TD Completion Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.: Docket No.: | Plug Back Plug Back Total Depth | |
| Dual Completion | • | |
| Other (SWD or Enhr.?) Docket No. 12/14/06 | • | Location of fluid disposal if hauled offsite: |
| 12/12/06 12/13/06 12/14/06 DL Completion Date Completion Date Completion Date Completion Date Completion Date County: | · | Operator Name: |
| Spud Date or Recompletion Date Date Reached TD Completion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: New Well Development Coordinator Date: 4/13/07 Letter of Confidentiality Received Wireline Log Receiver(ANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution Date Commission Expires: S-04-20/0 TERRAKLAUMAN CONSERVATION DIVISION WICHITA, KS | | Lease Name: License No.: |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: New Well Development coordinator Date: 4/13/07 Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Receiver ANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution APR 1 6 2007 Date Commission Expires: 8-04-20/0 TERRA KLAUMAN WICHITA, KS WICHITA, KS | | Quarter Sec Twp S. R East West |
| Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: New Well Development Coordinator Date: 4/13/07 Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Receiver, ANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution CONSERVATION DIVISION WICHITA, KS | | County: Docket No.: |
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| Signature: New Well Development Coordinator Subscribed and sworn to before me this 3 day of Wireline Log Received APR 1 6 2007 Date Commission Expires: New Well Development Coordinator Date: 4/13/07 Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Receiver ANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution CONSERVATION DIVISION Notary Public: State of Kansas WICHITA, KS | Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs | ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING |
| Title: New Well Development Coordinator Date: 4/13/07 Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log ReceiveRANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution Date Commission Expires: 8-04-20/0 TERRA KLAUMAN CONSERVATION DIVISION WICHITA, KS | | ate the oil and gas industry have been fully complied with and the statements |
| Subscribed and sworn to before me this 3 day of Prul , Wireline Log Received APR 1 6 2007 Date Commission Expires: 8-04-20/0 TERRAKLAUMAN CONSERVATION DIVISION Notary Public State of Kansas WICHITA, KS | | |
| Subscribed and sworn to before me this 12 day of Wireline Log ReceiverANSAS CORPORATION COMMISS 20 1 . Notary Public: Subscribed and sworn to before me this 12 day of Company Company Company Company Company Company Conservation Division TERRA KLAUMAN CONSERVATION DIVISION WICHITA, KS | Title: | |
| 20 U.C. Geologist Report Received LOUIC Distribution APR 1 6 2007 Date Commission Expires: 8-04-20/0 TERRAKLAUMAN CONSERVATION DIVISION WICHITA, KS | Subscribed and sworn to before me this 13 day of Oprul | RECEIVED |
| Notary Public: UIC Distribution APR 1 6 2007 Date Commission Expires: 8-04-20/0 TERRAKLAUMAN CONSERVATION DIVISION WICHITA, KS | 20 01. | |
| Notary Public - State of Kansas WICHITA, KS | 9 1,,,,, | APR 1.6 2007 |
| Notary Public - State of Kansas WICHITA, KS | Date Commission Evoires: 8-14-25/0 | TERRA KI ALIMAN CONSERVATION DIVISION |
| | East Commission Express. | Notary Public - State of Kansas WICHITA, KS |

| Operator Name: Qu | iest Cherokee, L | LC ' | Lease Na | me: Brant, Wayn | e E. | Well #: _12- | <u> </u> |
|---|--|--|---------------------------------------|-----------------------|-------------------------------|----------------------------|---|
| Sec. 12 Twp | 29 S. R. 17 | _ | County: | Neosho | | | |
| tested, time tool ope temperature, fluid re | en and closed, flowir covery, and flow rate | and base of formations ng and shut-in pressures es if gas to surface test, final geological well site | s, whether shut-i along with final | in pressure reached | static level, hydr | ostatic pressure | es, bottom hole |
| Drill Stem Tests Take | | Yes V No | | ✓ Log Format | ion (Top), Depth | and Datum | Sample |
| Samples Sent to Ge | ological Survey | Yes No | l. | Name See attached | • | Тор | Datum |
| Cores Taken Electric Log Run (Submit Copy) | | ☐ Yes ☑ No ☐ Yes ☐ No | | | | | e |
| List All E. Logs Run: | : | t . | | | | • | |
| Compensated Dual Induction Gamma Ray N | • | on Log | | | | , | |
| | | J | G RECORD [-conductor, surfac | New Used | ction, etc. | • | • |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 20 | 22.5 | "A" | 5 | |
| Production | 6-3/4 | 4-1/2 | 10.5 | 1147.20 | "A" | 148 | |
| | | ADDITIONA | L CEMENTING | / SQUEEZE RECOR | <u> </u> | | |
| Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone | Depth Top Bottom | Type of Cement | #Sacks Use | | | Percent Additives | |
| | PERFORAT | TON RECORD - Bridge Plu | ugs Set/Type | Acid. Fra | acture, Shot, Cemer | nt Squeeze Recor | d |
| Shots Per Foot, | Specify | Footage of Each Interval Pe | | (A | mount and Kind of N | laterial Used) | Depth |
| 4 | 1058-1060/100 | 5-1007/999-1001 | | 300gal 15%HCLw/ 31 bi | bis 2%kd water, 681bbis water | rw/2% KCL, Biocide, 8200 | # 20/40 send 1058-1060/1005-1007 999-1001 |
| 4 | 791-793/751-75 | 54/728-730 | | 300gal 15%HCLw/ 40 bl | bis 2%kol water, 671bbis wate | r w/ 2% KCL, Biocide, 9100 | |
| | | i | | | | , | 728-730 |
| 4 | 655-659/641-64 | 15 | | 300gal 15%HCLw/ 51 bl | bis 2%kci water, 404bbis wate | rw/ 2% KCL, Blockle, 6300 | # 20/40 send 655-659/641-645 |
| TUBING RECORD 2- | Size 3/8" | Set At 1087 | Packer At n/a | Liner Run | Yes Vo |) | |
| Date of First, Resume | rd Production, SWD or | Enhr. Producing Me | ` | lowing Pump | ing Gas L | ift '` Othe | er (Explain) |
| Estimated Production Per 24 Hours | oii n/a | Bbis. Gas 3.4mcf | Mcf 1 | Water E | Bbls. | Gas-Oil Ratio | Gravity |
| Disposition of Gas | , METHOD OF | COMPLETION | | Production Inte | rval | | |
| Vented ✓ Sold ' (If vented, Sold | Used on Lease ubmit ACO-18.) | Open Hole Other (Spe | سعا | Dually Comp. | Commingled _ | | |
| | | KI AUMAN | | 3 | | | |



' TXD SERVICES LP

200

DRILLERS LOG



| RIG # | 101 | | S. 12 | T. 29 | R. 17E | Charles | A CONTRACTOR OF THE | |
|------------------------|-------------|--------------|--------------|--|--------|---------|---|------|
| API# | 133-26740 | | County: | Neosho | | 626' | 0 | |
| | Elev: | 953' | Location | Kansas | | 659' | 0 | |
| | | | | | | 752' | 1 - 1/2" | 6.28 |
| Operator. | Quest Cherc | kee, LLC | | | | 845' | 1 - 1/2" | 6.28 |
| Address: | 9520 N. May | Ave, Suite | 300 | | | 1055' | 3 - 1/2" | 10.9 |
| | Oklahoma C | ity, OK. 731 | 20 | | | 1095' | 3 - 1/2" | 10.9 |
| Well# | 12-1 | | Lease Name | Brant, W | ayne | 1159' | GCS | |
| Footage Locat | ion | | ft from the | N | Line | 1 | | |
| | | 1980 | ft from the | W | Line | | | |
| Drilling Contra | ctor: | TXD S | SERVICES | LP | | | | |
| Spud Date; | 12/12/2006 | | Geologist: | | | | | |
| Date Comp: | 12/13/2006 | | Total Depth: | 1159' | | | | |
| Exact spot Loc | cation; | NE NW | | | | | | |
| | | | | PRINCIPLE OF THE | | | | |
| O CONTRACTOR | Surface | Production | | A STATE OF THE STA | | | | |
| Size Hole | 12-1/4" | 6-3/4" | | | | | | |
| Size Casing | 8-5/8" | 4-1/2" | | | | | | |
| Weight | 24# | | | | | 1 | | |
| Setting Depth | 22.5 | | | | | 1 | 7 7 7 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | |
| Type Cement | portland | | | | | | | |
| Sacks | | | | | | | | |

| Formation | Тор | Btm. | Formation | Тор | Btm. | Formation | Тор | Btm. |
|------------|-----|------|------------|------|------|-----------|-----|-----------|
| top soil | . 0 | 7 | coal | 620 | 622 | | | T |
| lime | 7 | 25 | lime | 622 | 637 | | | |
| shale | 25 | 121 | shale | 637 | 645 | | | |
| lime | 121 | 189 | lime | 645 | 656 | | | |
| shale | 189 | 196 | coal | 65B | 657 | 1 | | |
| lime | 196 | 200 | lime | 657 | 561 | | | |
| shale | 200 | 221 | sand | 661 | 679 | | | 1 |
| sand | 221 | 235 | shale | 679 | 730 | | | |
| shale | 235 | 245 | coal | 730 | 731 | | | |
| lime | 245 | 254 | shale | 731 | 748 | | | |
| shale | 254 | 283 | coal | 748 | 749 | | | Ţ <u></u> |
| lime | 283 | 333 | shale | 749 | | | | |
| shale | 333 | 394 | coal | 795 | 796 | | 1 | |
| lime | 394 | 403 | shale | 796 | 820 | | | |
| sand/shale | 403 | 433 | sand/shale | 820 | 825 | | | |
| lime | 433 | 445 | shale | 825 | 830 | | | |
| shale | 445 | 553 | coal | 830 | 831 | | | |
| lime | 553 | 579 | shale | 831 | 999 | | | |
| shale | 579 | 586 | coal | 999 | 1001 | | | 1 |
| lime | 586 | 606 | shale | 1001 | 1053 | | | 1 |
| shale | 606 | 614 | coal | 1053 | 1055 | | | |
| coal | 614 | 616 | shale | 1055 | 1060 | | | 1 |
| lime | 616 | 620 | lime | 1060 | 1159 | | | |

616-620' odor, 1060-1159' odor

RECEIVED KANSAS CORPORATION COMMISSION

APR 1 6 2007

QUEST



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500 TICKET NUMBER 1952.

FIELD TICKET REF #

FOREMAN Joe

619360

TREATMENT REPORT & FIELD TICKET CEMENT

| | | | | TICKET CEME | SECTION | TOWNSHIP | RANG | E COUNT |
|--|--|--|--|--|------------------|---------------|-----------------|------------------------------|
| DATE | | · · · · · · · · · · · · · · · · · · · | NAME & NUMBER | 1 | | 29 | / TANC | |
| 2-14-06 | Brant | Marter | _ | | | | | Mo |
| FOREMAN / OPERATOR | TIME | TIME | LESS LUNCH | TRUCK # | TRAILER # | TRUC HOUF | 1 | EMPLOYEE SIGNATURE |
| Joe B | 6:45 | 10:15 | | 903477 | | 3.5 | | Joe Plan |
| T.M. A | 6:45 | | | 903255 | | 3.5 | > | Tinker |
| Russell-A | 6:45 | | | 903206 | | 3.5 | | M |
| Brandon . A | M 7:00 | | | 903400 | 932705 | 3. 2 | 5 | Bank |
| TROY. W | 6:45 | V | | 9314120 | | 3.5 | | The tho |
| CASING DEPTH 11 SLURRY WEIGHT_ DISPLACEMENT/E REMARKS: | 47.20drill 14.5 slurf 9.29 displ | PIPE RY VOL ACEMENT P | T V SI N | HOLE DEPTH _// TUBING NATER gal/sk MIX PSI Turpf plug | OTHI | ERENT LEFT in | CASING | <i>ð</i> |
| | 1147.2 | 20 I | F+ 41/2 | Casing | | | | |
| | | 6 | Centralia | ZPR5 | | | | |
| | | | 41/2 floo | | <u> </u> | | | |
| ACCOUNT CODE | QUANTITY or | | 4/12 floo | + Shae | ERVICES OR PRODU | ст | | TOTAL AMOUNT |
| CODE | | UNITS | Foreman Pickup | + Shae | | СТ | | |
| CODE 903427 903255 | 3 . 5 3 . 5 | UNITS | | + Shae DESCRIPTION OF S | | СТ | | |
| CODE 903427 903255 | 3.5 3.5 3.5 | UNITS | Foreman Pickup Cement Pump Truc Bulk Truck | + Shae DESCRIPTION OF S | | СТ | | |
| CODE 903427 903255 | 3.5 3.5 3.5 | UNITS | Foreman Pickup Cement Pump Truc Bulk Truck Portland Cement | DESCRIPTION OF S | ERVICES OR PRODU | СТ | | |
| CODE 903427 903255 903206 1104 1124 | 3.5 3.5 3.5 | UNITS | Foreman Pickup Cement Pump Truc Bulk Truck Portland Cement 50/50 PQZ Blend C | DESCRIPTION OF S | ERVICES OR PRODU | СТ | | |
| 903427 903255 903206 1104 | 3.5 3.5 1.13 | UNITS | Foreman Pickup Cement Pump Truc Bulk Truck Portland Cement 50/50 POZ Blend C | + Shae DESCRIPTION OF S | ERVICES OR PRODU | СТ | | |
| CODE 903427 903255 903206 1104 1124 | 3.5 3.5 3.5 | UNITS | Foreman Pickup Cement Pump Truc Bulk Truck Portland Cement 50/50 PQZ Blend C | DESCRIPTION OF S | ERVICES OR PRODU | CT | | |
| 903427 903255 903206 1104 1124 1126 | 3.5 3.5 1.13 | UNITS L. S. L. S. S. S. S. S. S. S | Foreman Pickup Cement Pump Truc Bulk Truck Portland Cement 50/50 POZ Blend C | DESCRIPTION OF S | ERVICES OR PRODU | | | AMOUNT |
| 903427 903255 903206 1104 1124 1126 1110 | 3.5 3.5 1.13 | UNITS L. S. L. S. S. S. S. S. S. S | Foreman Pickup Cement Pump Truc Bulk Truck Portland Cement 50/50 POZ Blend C OWC Blend Geme | DESCRIPTION OF S | ERVICES OR PRODU | | REC | AMOUNT |
| 903427 903255 903206 1104 1126 1110 | 3.5 3.5 1.13 | UNITS L. L | Foreman Pickup Cement Pump Truci Bulk Truck Portland Cement 50/50 POZ Blend C GWG—Blend Geme Gilsonite Flo-Seal | DESCRIPTION OF S | ERVICES OR PRODU | | REC S CORPOR | AMOUNT |
| 903427 903255 903206 1104 1124 1126 1110 1107 | 3.5 3.5 1.13 | UNITS L. L. L. L. L. L. L. L. L. L | Foreman Pickup Cement Pump Truci Bulk Truck Portland Cement 50/50 POZ Blend C OWG—Blend-Geme Gilsonite Flo-Seal Premium Gel KCL Sedium Silicate | DESCRIPTION OF S | ERVICES OR PRODU | | REC CORPOR | AMOUNT EIVED ATION COMMISS |
| CODE 903427 903255 903206 1104 1124 1126 1110 1107 1118 1215A | 3.5 3.5 1.13 | UNITS L. L. L. L. L. L. L. L. L. L | Foreman Pickup Cement Pump Truci Bulk Truck Portland Cement 50/50 POZ Blend C GWG—Blend Geme Gilsonite Flo-Seal Premium Gel KCL Sedium Silicate | DESCRIPTION OF S k Cement Rafile ent 4/2 using | ERVICES OR PRODU | KANSAS | APR 1 | EIVED PATION COMMISS 6 2007 |
| 903427 903255 903206 1104 1124 1126 1110 1107 1118 1215A 1111B 1123 | 3.5 3.5 1.13 | UNITS LANGE SIC 2 SC SIC 3 SC SIC | Foreman Pickup Cement Pump Truci Bulk Truck Portland Cement 50/50 POZ Blend C OWG—Blend-Geme Gilsonite Flo-Seal Premium Gel KCL Sedium Silicate | DESCRIPTION OF S k Comment Raffle ent 4/2 wipe Calchloride | ERVICES OR PRODU | KANSAS | APR I | EIVED RATION COMMISS 6 2007 |
| CODE 903427 903255 903206 1104 1124 1126 1110 1107 1118 1215A 1111B 1123 | 3.5 3.5 1.13 | UNITS SK SK SK SK SK SK SK SK SK | Foreman Pickup Cement Pump Truci Bulk Truck Portland Cement 50/50 POZ Blend C OWG—Blend Geme Gilsonite Flo-Seal Premium Gel KCL Sedium Silicate City Water | DESCRIPTION OF S k Comment Raffle ent 4/2 wipe Calchloride | ERVICES OR PRODU | KANSAS | APR I | AMOUNT EIVED ATION COMMISS |