

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-14-04</u>	<u>9-17-04</u>	<u>9-21-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-30632-00-00
 County: Montgomery
SE NW NE Sec. 33 Twp. 32 S. R. 15 East West
4400' FSL feet from S / N (circle one) Line of Section
1800' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: C Gordon Well #: A3-33
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 812' Kelly Bushing: _____
 Total Depth: 1386' Plug Back Total Depth: 1383'
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. # 2 KJR 6/21/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 12-1-04

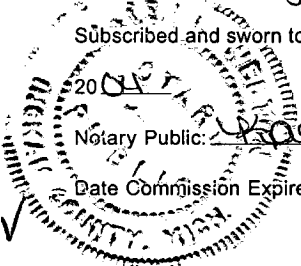
Subscribed and sworn to before me this 1st day of December

Notary Public: Karen L. Welton
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 JIC Distribution

KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3 2007
 Acting in the County of Ingham



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C Gordon Well #: A3-33
 Sec. 33 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 06 2004 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	5	
Prod	6 3/4"	4 1/2"	9.5#	1383'	50/50 Poz	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1216.5'-1218.5'		300 gal 10% HCl, 1858# sd, 325 BBL fl	
4	970.5'-972.5'		300 gal 10% HCl, 3025# sd, 275 BBL fl	
4	906.5'-908.5'		300 gal 10% HCl, 865# sd, 195 BBL fl	
4	841.5'-842.5'		300 gal 10% HCl, 1680# sd, 240 BBL fl	
4	823'-825'		300 gal 10% HCl, 3995# sd, 500 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1354'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10-19-04	Producing Method			
	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 7	Water Bbls. 88	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Summit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 33	T. 32	R. 15 E
API No. 15- 125-30632	County: MG		
Elev. 814'	Location:		

Gas Tests:
Comments:
Start injecting water @ 180'

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: 3541 CR 5400 Independence, KS 67301	
Well No: A3-33	Lease Name: C. Gordon
Footage Location:	4500 ft. from the South Line 1700 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 9/14/2004	Geologist:
Date Completed: 9/17/2004	Total Depth: 1386'

Casing Record			Rig Time:
Surface	Production		Driller: Andy Coats
Size Hole: 11"	6 3/4"		
Size Casing: 8 5/8"			
Weight: 20#			
Setting Depth: 22'	McPherson		
Type Cement: Portland			
Sacks: 4	McPherson		

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	4		sand	718	857		Mississippian	1238	1386
sand	4	12		1st Oswego	857	785				
shale	12	45		Summit	785	797				
sand shale	45	62 wet		2nd Oswego	797	818				
shale	62	150		Mulky	818	824				
sand	150	164 wet		3rd Oswego	824	831				
shale	164	175		shale	831	840				
sand	175	210 wet		coal	840	842				
lime	210	245		shale	842	866				
shale	245	273		coal	866	868				
lime	273	292		shale	868	903				
sand	292	311		coal	903	904				
shale	311	345		shale	904	925				
lime	345	355		coal	925	927				
shale	355	459		shale	927	969				
lime	459	483		coal	969	971				
shale	483	487		sand shale	971	1096				
sand shale	487	524		sand	1096	1182		1138 water sand		
lime	524	543		coal	1182	1184				
shale	543	621		sand shale	1184	1189				
sand	621	641		coal	1189	1190				
sand shale	641	662		shale	1190	1218				
pink lime	662	684		coal	1218	1220				
shale	684	718		shale	1220	1238				

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1172
 LOCATION B.ville
 FOREMAN Jeff Goban

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-04	2368	C-Gordon #A3-33	33	32	15	MG
CUSTOMER <u>DART</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Tim		
CITY			117	Carl		
STATE			402	Donnie		
ZIP CODE			407	Chris		9.5

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1387 CASING SIZE & WEIGHT 4 1/2 105
 CASING DEPTH 1383 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING - 0 -
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 2 sx gel/hulls ahead of 10 BBL foamer followed by 10 BBL clean H₂O + est. CIRC - pumped 180 sx DART mix w/hulls @ 13.5 PP6 - shut down washed out lines + pump - dropped plug - displaced to bottom + set shoe - shut in - CIRC. cont. to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		710.00
5406	44m	MILEAGE		103.40
5407	min	BULK TRK		225.00
5501C	4 HR	TRANSPORT		336.00
5502C	4 HR	80 VAC		312.00
1124	180 sx	Cement - 50/50	#	1242.00
1110	18 sx	GILSONITE	#	366.30
1111	450 #	SALT	#	117.00
1118	6 sx	GEL	#	74.40
1107	3 sx	FLO SEAL	#	120.00
1105	3 sx	HULLS	#	40.80
1123	5400 GAL	CITY H ₂ O	#	62.10
4404	1 ea.	4 1/2 Rubber plug	#	35.00
1238	1 GAL	SOAP		31.50
1205	1 1/2 GAL	BLCIDE		35.48
			SALES TAX	109.05
			ESTIMATED TOTAL	3920.03

AUTHORIZATION [Signature] TITLE _____ DATE _____

193000