

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-13-04</u>	<u>8-17-04</u>	<u>9-2-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-30572-00-00
County: Montgomery
NE SW SW Sec. 36 Twp. 34 S. R. 14 East West
850' FSL feet from S / N (circle one) Line of Section
4580' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Betts Well #: D1-36
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 856' Kelly Bushing: _____
Total Depth: 1688' Plug Back Total Depth: 1685'
Amount of Surface Pipe Set and Cemented at 149 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *alt #2*
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 120 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: J&M Oil
Lease Name: Sheeps A-1 License No.: 17648
Quarter NE Sec. 11 Twp. 28N S. R. 13 East West
County: Washington County OK Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admn & Engr Asst Date: 12-1-04

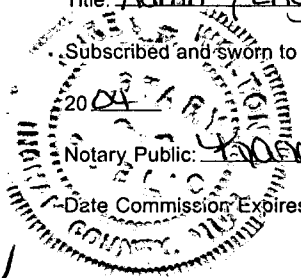
Subscribed and sworn to before me this 13 day of December

Notary Public: [Signature]

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Betts Well #: D1-36
 Sec. 36 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		149'	Class A	60	
Prod	6 3/4"	4 1/2"	9.5#	1685'	50/50 Poz	250	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1498'-1499.5'		300 gal 10% HCl, 2320# sd, 285 BBL fl	
4	1462.5'-1464.5'		300 gal 10% HCl, 2045# sd, 350 BBL fl	
4	1109.5'-1111'		300 gal 10% HCl, 1885# sd, 265 BBL fl	
4	1078'-1079'		300 gal 10% HCl, 1680# sd, 245 BBL fl	
4	1051'-1053'		300 gal 10% HCl, 4070# sd, 390 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1656'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 9-30-04	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 63	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1639
 LOCATION Bartlesville
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-04	2368	Betts D1-36	36	34S	14E	Montgomery
CUSTOMER <u>Dart</u>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			418	Tim		
STATE			391	Jason B		
ZIP CODE			428	Danny		

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 152' CASING SIZE & WEIGHT 85/8
 CASING DEPTH 150 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT in CASING 20
 DISPLACEMENT 8.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 1sk of gel while breaking circulation. Ran 60cks of OWC displaced to 0/130'. Shut in. Circulated 6 bbl cement slurry to pit

100-11W
 111-004
 10/20/01
 110-007-3110

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE <u>Surface Casing</u>		550.00
5406	29	MILEAGE		68.15
1105	1sk	Cottonseed Hulls		13.60
1107	1sk	Flo Seal		40.00
1118	1sk	Premium Gel		12.40
1123	2000 gal	City Water		23.00
1126	60cks	OWC		71.00
5502c	3hrs	80 Vac		234.00
5407	m.i'n	Ton Mileage		225.00
		5.3%	SALES TAX	42.40
			ESTIMATED TOTAL	1919.55

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AUTHORIZATION [Signature] TITLE 192103 DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1674
 LOCATION Barthesville
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-04	2368	Betts 01-36	36	345	14E	Montgomery
CUSTOMER Dart			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY		STATE	ZIP CODE	TRUCK #		
				DRIVER		
				TRUCK #		
				DRIVER		

JOB TYPE 25 HOLE SIZE 6 3/4 HOLE DEPTH 1688 CASING SIZE & WEIGHT 4 1/2 10.5[#]
 CASING DEPTH 1685 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL 1.368 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 26.87 DISPLACEMENT PSI 900 MIX PSI 200 RATE 5

REMARKS: Washed down 20' of casing then ran 2 sks of gel with hulls 5 bbls water, 15 bbl mud flush then shut down. Rigged up to cement & broke circulation. Ran 250 sks of 50/50 poz mix with 5# gilsonite 52 salt & 2% gel & 1/4" Fla @ 13.5 ppg. Shut down & washed up behind plug. Pumped plug to bottom & set shoe. Shut in. Circulated 8 bbls cement slurry to pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		710.00
5406	29	MILEAGE		68.15
5408	1685'			27.25
1105	2 sks	Cottonseed Hulls		27.20
1107	3 sks	Fla Seal		120.00
1110	25 sks	Gilsonite		508.25
1111	600 #	Granulated Salt		156.00
1118	7 sks	Premium Gel		86.80
1123	8500 gal	City Water		92.25
4404	1	4 1/2" Rubber Plug		35.00
1124	250 sks	50/50 Poz mix		1725.00
1205	2 gal	Supersweet		47.30
1238	1 gal	Mud Flush		31.50
5501C	4 hrs	Transport		336.00
5502C	4 hrs	80 Vac		312.00
5407	min	Ton Mileage		225.00
			5.38	SALES TAX 146.09
				ESTIMATED TOTAL 4660.29

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AUTHORIZATION [Signature] TITLE 192235 DATE _____