

15-015-23406-00-00

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 6-11-94

FORM MUST BE TYPED

DISTRICT # 2

State of Kansas

FORM MUST BE SIGNED

SEAT Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date JUNE 17 1994

Spot NE NE SW 3 28S 3 East

OPERATOR: License # 31441 Name: WILEY R. ASH SR. Address: 9000 EAST LINCOLN #204 City/State/Zip: WICHITA, KANSAS 67207 Contact Person: WILEY R. ASH SR. Phone: 316.681.2689

2310 feet from South / West line of Section 2310 feet from East / West line of Section IS SECTION 3 REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: BUTLER

CONTRACTOR: License #: 30864 Name: GLAVES DRILLING Co.

Lease Name: TRABUE TRUST Well # B-ONE

Field Name: WILDCAT

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): SIMPSON SAND

Nearest lease or unit boundary: 2310 Ft.

Ground Surface Elevation: 1295 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: UNKNOWN 130'

Depth to bottom of usable water: UNKNOWN 180'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: N/A

Projected Total Depth: 3150'

Formation at Total Depth: SIMPSON SAND

Water Source for Drilling Operations: well X farm pond other

DWR Permit #: N/A

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Table with columns: Well Drilled For, Well Class, Type Equipment. Rows include Oil, Gas, GWWO, Seismic, etc.

If GWWO: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: JUNE 3, 1994 Signature of Operator or Agent: Wiley R. Ash Title: OWNER

RECEIVED STATE CORPORATION COMMISSION JUN 06 1994 CONSERVATION DIVISION Wichita, Kansas

FOR KCC USE: API # 15-015-23406-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. (1) X Approved by: CB 6-6-94 This authorization expires: 12-6-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACD-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR WILEY R. ASH SR.  
 LEASE TRABUE TRUST  
 WELL NUMBER B-1  
 FIELD WILDCAT

LOCATION OF WELL: COUNTY BUTLER  
2310 feet from south/north line of section  
2310 feet from east/west line of section  
 SECTION 3 TWP 28S RG 3E

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE NE NE SW

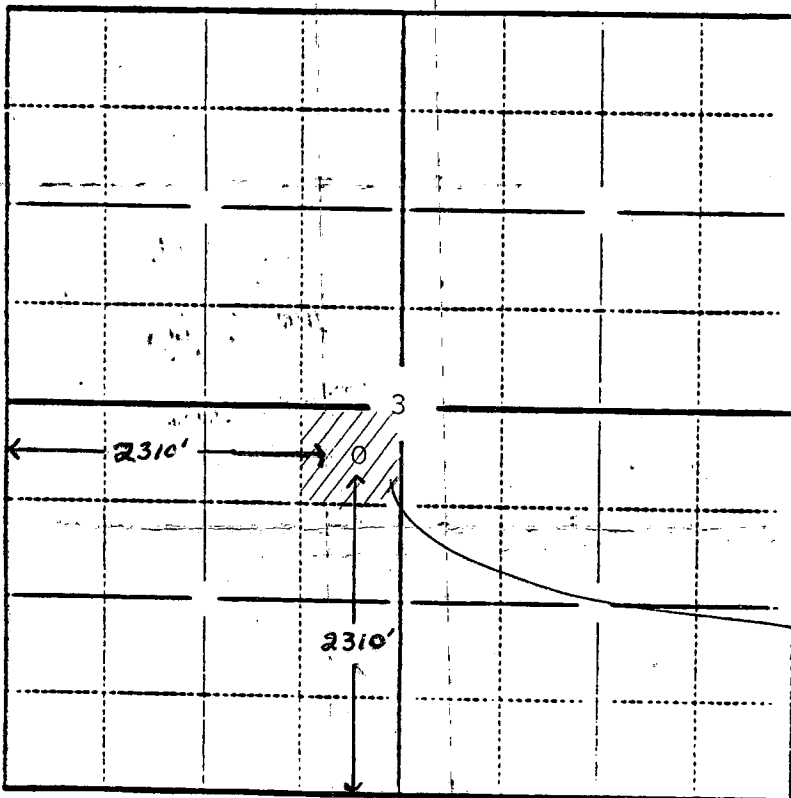
IS SECTION 3 REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE X SW

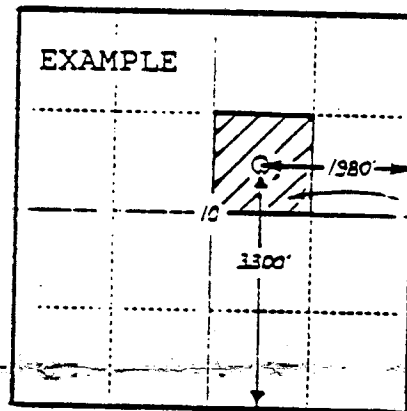
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



BUTLER CO.



SEWARD CO.

10 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.