

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ..... 2 11 85  
month day year

API Number 15- 015-22,680-00-00  
80' E

OPERATOR: License # 6190

NW NE SW Sec. 7 Twp 28 S, Rge 3.  East  
 West

Name William G. Ash ~~Oil & Gas Producer~~

Address 500 N. Sagebrush

City/State/Zip Wichita, Ks. 67230

Contact Person same

Phone 316-733-5280

2310 Ft North from Southeast Corner of Section

3550 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5840

Nearest lease or unit boundary line 330 feet.

County Butler

Name Brandt Drilling Co., Inc.

Lease Name Good "B" Trust Well# 1

City/State Wichita, Ks.

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 85 feet

Lowest usable water formation Winfield

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 200 feet

Conductor pipe if any required

Ground surface elevation 1365 feet MSL

This Authorization Expires 8-6-85

Approved By 2-6-85 *W.G. Ash*

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3300 feet

Projected Formation at TD Arbuckle

Expected Producing Formations KC-Simpson Sd.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1-1-85 Signature of Operator or Agent *William G. Ash*

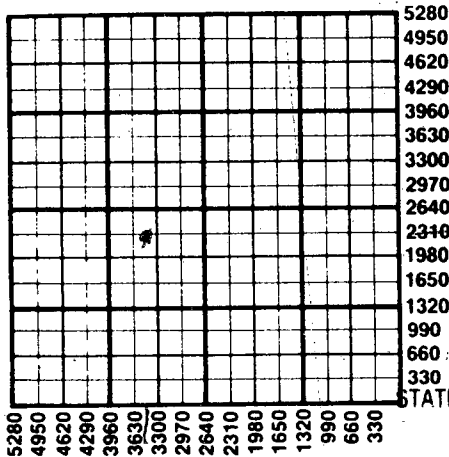
Title Owner/Pres.

*MHC/WI/ONE 2-6-85*

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED  
 STATE CORPORATION COMMISSION  
 If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

2/6/85  
 FEB 6 1985

CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238