

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32192
Name: Pride Energy Company
Address: PO Box 701950
City/State/Zip: Tulsa, OK 74170-1950
Purchaser: Lumen
Operator Contact Person: Matthew Pride
Phone: (918) 524-9200
Contractor: Name: Pickrell Drilling Co.
License: 5123
Wellsite Geologist: Ken LeBlance

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/10/04	2/16/04	4/13/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22796 - 00-00
County: Barber
SW SE SW Sec. 6 Twp. 30 S. R. 11 East West
330 feet from (S) / N (circle one) Line of Section
1650 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hoyt Well #: 1-6
Field Name: Harding

Producing Formation: Topeka
Elevation: Ground: 1839 Kelly Bushing: 1844
Total Depth: 4000 Plug Back Total Depth: 3960
Amount of Surface Pipe Set and Cemented at 313 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2502 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHM
(Data must be collected from the Reserve Pit) 7-12-07
Chloride content 4500 ppm Fluid volume 400 bbls
Dewatering method used evaporation & trucking
Location of fluid disposal if hauled offsite: _____
Operator Name: Bemco
Lease Name: Mac License No.: 32613
Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West
County: Barber Docket No.: C-21045

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

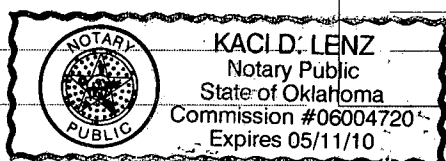
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry O. Miller
Title: Engineer Date: 12/20/06

Subscribed and sworn to before me this 22nd day of December

Notary Public: Kaci D. Lenz

Date Commission Expires: _____



KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pride Energy Company Lease Name: Hoyt Well #: 1-6
 Sec. 6 Twp. 30 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Rosel ML Rosel DIL Rosel CDL/CNL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Red Eagle</td> <td>2618</td> <td>(-774)</td> </tr> <tr> <td>Indian Cave</td> <td>2748</td> <td>(-904)</td> </tr> <tr> <td>Tarkio</td> <td>2946</td> <td>(-1102)</td> </tr> <tr> <td>Topeka</td> <td>3174</td> <td>(-1330)</td> </tr> <tr> <td>Toronto</td> <td>3746</td> <td>(-1902)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Red Eagle	2618	(-774)	Indian Cave	2748	(-904)	Tarkio	2946	(-1102)	Topeka	3174	(-1330)	Toronto	3746	(-1902)
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
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Toronto	3746	(-1902)																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	302	60/40 POZ Class A	225; 450	2% gel + 3%CC; 3%CC
Production	7 7/8	5 1/2	15.5	3936	AFC	225	0.05% FL 160
DV Tool	-	-	-	2442	AMD	225	1/4 # FC/SX

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Toronto 3746-50; CIBP @ 3350	Acidize w/ 500 gal	3746-50
4	Topeka 3174-82, 3322-26	Acidize w/ 250 gal	3322-26

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3315</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------------	--------------------	-----------------------	---

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>187</u>	Water Bbls. <u>37</u>	Gas-Oil Ratio <u>N/A</u> Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 * INVOICE *

Invoice Number: 092392

Invoice Date: 02/19/04

Sold Pride Energy Company
 To: P. O. Box 701602
 Tulsa, OK
 74170-1602

Cust I.D.....: Pride
 P.O. Number.: Hoyt 1-6
 P.O. Date.....: 02/19/04

Due Date.: 03/20/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	225.00	SKS	9.0000	2025.00	T
KolSeal	1125.00	LBS	0.5000	562.50	T
FL-160	106.00	LBS	8.0000	848.00	T
Mud Clean	500.00	GAL	0.7500	375.00	T
Handling	289.00	SKS	1.1500	332.35	E
Mileage (14)	14.00	MILE	14.4500	202.30	E
289 sks @\$.05 per sk per mi					
Bottom Stage	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	14.00	MILE	3.5000	49.00	E
AFU Float Shoe	1.00	EACH	263.0000	263.00	T
Latch Down	1.00	EACH	350.0000	350.00	T
DV Tool	1.00	EACH	3300.0000	3300.00	T
Baskets	3.00	EACH	128.0000	384.00	T
Centralizers	15.00	EACH	50.0000	750.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$1057.12 ONLY if paid within 30 days from Invoice Date

Subtotal: 10571.15
 Tax: 602.32
 Payments: 0.00
 Total: 11173.47

Discount → - 1,057.12
 10,116.35

Cement Job
 5 1/2" csj.

RECEIVED
 CONSERVATION COMMISSION
 DEC 26 2006
 jay 3/17/04

ALLIED CEMENTING CO., INC. 15049

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>2-16-04</i>	SEC. <i>06</i>	TWP. <i>30S</i>	RANGE <i>11W</i>	CALLED OUT <i>9:00 A.M.</i>	ON LOCATION <i>1:30 P.M.</i>	JOB START <i>6:30 P.M.</i>	JOB FINISH <i>7:45 P.M.</i>
LEASE <i>HOYT</i>		WELL # <i>1-6</i>	LOCATION <i>Isabel 15 1W 1/2</i>	COUNTY <i>Bartles</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one)							

CONTRACTOR *P. CKnell Bottom* OWNER *Pride Energy Co.*
 TYPE OF JOB *2-Stage* *STAGE 2*
 HOLE SIZE *7 7/8* T.D. *3950*
 CASING SIZE *5 1/2* DEPTH *3936*
 TUBING SIZE DEPTH
 DRILL PIPE *4 1/2* DEPTH *3950*
 TOOL DV DEPTH *2445*
 PRES. MAX *900 PSI* MINIMUM *200 PSI*
 MEAS. LINE SHOE JOINT *1277*
 CEMENT LEFT IN CSG. *17.77 FT*
 PERFS.
 DISPLACEMENT *Fresh water + Mud*

CEMENT

AMOUNT ORDERED *2255x ASC + 5#*
Kol-Seal + 5% FI-160
500 gal Mud Clean

COMMON <i>ASC 225</i>	@	<i>9.00</i>	<i>2025.00</i>
POZMIX	@		
GEL	@		
CHLORIDE	@		
<i>Kol Seal 1125#</i>	@	<i>1.50</i>	<i>562.50</i>
<i>FI-160 106#</i>	@	<i>8.00</i>	<i>848.00</i>
<i>Mud Clean 500 gal</i>	@	<i>.75</i>	<i>375.00</i>
	@		
HANDLING <i>289</i>	@	<i>1.15</i>	<i>332.35</i>
MILEAGE <i>14 x 289 x .05</i>			<i>202.30</i>
			TOTAL <i>4,345.15</i>

EQUIPMENT

PUMP TRUCK CEMENTER *David W.*
 # *302* HELPER *Dwayne W.*
 BULK TRUCK
 # *363* DRIVER *Josh M.*
 BULK TRUCK
 # DRIVER

REMARKS:

SERVICE

Pipe on Bottom Break Circ
Pump 5 BBLs water 10 BBLs Mud Clean
5 BBLs water Mix 2255x ASC + 5#
Kol-seal + 5% FI-160 SHUT DOWN
Wash pump + lines Drop Plug D. Pipe
w/ 35 BBLs water 60 BBLs Mud
Bump Plug Float D. Pipe Hold Drop
Test for 15 min open DV at 800 PSI Circ

DEPTH OF JOB <i>3936</i>		
PUMP TRUCK CHARGE		<i>1130.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>14</i>	@	<i>3.50</i>
PLUG	@	
	@	
	@	
TOTAL <i>1179.00</i>		

CHARGE TO: *Pride Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<i>5 1/2</i>		
<i>1-AFU Float Shoes</i>	@	<i>263.00</i>
<i>1-Latch Down Plug</i>	@	<i>350.00</i>
<i>1-DV Tool</i>	@	<i>3300.00</i>
<i>3-Baskets</i>	@	<i>128.00</i>
<i>15 Centralizers</i>	@	<i>50.00</i>
TOTAL <i>5042.00</i>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *David Pawley*

David Pawley
 PRINTED NAME

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 26 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 * INVOICE *

Invoice Number: 092393

Invoice Date: 02/19/04

Sold Pride Energy Company
 To: P. O. Box 701602
 Tulsa, OK
 74170-1602

Cust I.D.....: Pride
 P.O. Number...: Hoyt 1-6
 P.O. Date.....: 02/19/04

Due Date.: 03/20/04

Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Class A AMD	250.00	SKS	12.8000	3200.00	T
FloSeal	63.00	LBS	1.4000	88.20	T
Handling	278.00	SKS	1.1500	319.70	E
Mileage (14)	14.00	MILE	13.9000	194.60	E
278 sks @\$.05 per sk per mi					
Top Stage	1.00	JOB	650.0000	650.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 445.25
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4452.50
 Tax.....: 223.59
 Payments: 0.00
 Total....: 4676.09

*Cement Job (top stage)
 5 1/2" casing*

Discount
 445.25
 4,230.84
 3/17/04

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 26 2006

ALLIED CEMENTING CO., INC. 15050

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine L.D.G.

DATE <i>2-16-04</i>	SEC. <i>06</i>	TWP. <i>30S</i>	RANGE <i>11W</i>	CALLED OUT <i>9:00 AM</i>	ON LOCATION <i>1:30 P.M.</i>	JOB START <i>10:00 P.M.</i>	JOB FINISH <i>12:00 AM</i>
LEASE <i>HOYT</i>		WELL.# <i>1-6</i>	LOCATION <i>Isabel 15 1/2 Mi to</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <i>Pickrell</i>	<i>TOP</i>	OWNER <i>Pride Energy</i>
TYPE OF JOB <i>2 stage</i>	<i>5+19</i>	
HOLE SIZE <i>7 7/8</i>	T.D. <i>3950</i>	CEMENT
CASING SIZE	DEPTH	AMOUNT ORDERED <i>250 SY AMD +</i>
TUBING SIZE	DEPTH	<i>1/4 # Flo-seal</i>
DRILL PIPE	DEPTH	
TOOL <i>2450 DV</i>	DEPTH <i>2450</i>	
PRES. MAX <i>450 PSI</i>	MINIMUM <i>100 PSI</i>	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG.		
PERFS.		
DISPLACEMENT <i>Fresh Water</i>		
EQUIPMENT		
PUMP TRUCK # <i>302</i>	CEMENTER <i>David W.</i>	
BULK TRUCK # <i>363</i>	HELPER <i>Dwayne W.</i>	
BULK TRUCK #	DRIVER <i>Josh M.</i>	
BULK TRUCK #	DRIVER	

HANDLING <i>278</i>	@ <i>1.15</i>	<i>319.70</i>
MILEAGE <i>14 x 278 x 15</i>		<i>194.10</i>
		TOTAL <i>3802.50</i>

REMARKS:

SERVICE

*Circ For 3hr Pump 1088/5
Fresh H₂O Mix 250 AMD + 1/4 #
Flo-seal shut down wash pump
lines Displace w/ Fresh H₂O
Slow Rat Pump Plug shut du
Tool Plug Rat + make abt up
Rig Seal n float did hold*

DEPTH OF JOB <i>2445</i>		
PUMP TRUCK CHARGE		<i>650.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>14</i>	@ <i>3.50</i>	<i>NIC</i>
PLUG	@	
	@	
	@	
		TOTAL <i>650.00</i>

CHARGE TO: *Pride Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME *David Pany*

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 26 2006

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID:

 * INVOICE *

Invoice Number: 092337
 Invoice Date: 02/12/04

Sold Pride Energy Company
 To: P. O. Box 701602
 Tulsa, OK
 74170-1602

Cust I.D.....: Pride
 P.O. Number...: Hoyt #1-6
 P.O. Date.....: 02/12/04
 Due Date.: 03/13/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	585.00	SKS	7.1500	4182.75	T
Pozmix	90.00	SKS	3.8000	342.00	T
Gel	4.00	SKS	10.0000	40.00	T
Chloride	23.00	SKS	30.0000	690.00	T
Handling	702.00	SKS	1.1500	807.30	E
Mileage (14)	14.00	MILE	35.1000	491.40	E
702 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	2.00	PER	0.5000	1.00	E
Mileage pmp trk	14.00	MILE	3.5000	49.00	E
Wood Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$716.85 ONLY if paid within 30 days from Invoice Date

Subtotal: 7168.45
 Tax.....: 360.39
 Payments: 0.00
 Total....: 7528.84

7528.84

716.85 Discount

RECEIVED
 FEB 16 2004
 BY: _____

6,811.99

pay 3/10/04

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 26 2006

ALLIED CEMENTING CO., INC. 14599

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med. Lodge, KS

DATE <u>2-10-04</u>	SEC. <u>06</u>	TWP. <u>30s</u>	RANGE <u>11w</u>	CALLED OUT <u>7⁰⁰ AM</u>	ON LOCATION <u>8⁰⁰ AM</u>	JOB START <u>1¹⁰ PM</u>	JOB FINISH <u>6⁴⁵ PM</u>
LEASE <u>Hout</u>		WELL # <u>1</u>	LOCATION <u>Isabel South West</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			Dints				

CONTRACTOR Pickrell Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 307'
 CASING SIZE 8 5/8 24.00 DEPTH 302'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 307'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 18 bbl fresh shut-in

OWNER Pride Energy
 CEMENT
 AMOUNT ORDERED 225sx 60.40' 2% gel + 3% cc / 450 sx CLASS A + 3% cc

EQUIPMENT
 PUMP TRUCK CEMENTER Mike Rucker
 # 372 HELPER Mark Bongardt
 BULK TRUCK
 # 359 DRIVER Trauy Cushmanberg
 BULK TRUCK
 # 242 DRIVER Josh McDow / Tanner Fox
356 Darrin Franklin

COMMON	<u>585 A</u>	@	<u>7.15</u>	<u>4182.75</u>
POZMIX	<u>90</u>	@	<u>3.80</u>	<u>342.00</u>
GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>23</u>	@	<u>30.00</u>	<u>690.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>702</u>	@	<u>1.15</u>	<u>807.30</u>
MILEAGE	<u>14 x 702</u>	@	<u>.05</u>	<u>491.40</u>

TOTAL 6553.45

REMARKS:
1 1/2" pipe on bottom, break circulation 1¹⁰ pm
Start Production Cement: 225sx 60.40' 2% gel + 3% cc @ 14 lb weight @ 200 Psi. 12 pm stop
Pumps Release wooden Plug Start Disp. 1¹⁰ pm @ 18 bbl out Shut-in leave 15' cement in pipe. Cement did not circulate. WAC.
* Note: mix 500# bags with cement. 3³⁰ pm Run 100 1-inch mix 200sx class A + 3% cc cement did not circulate. 6¹⁵ Run 60 1-inch mix 250sx cement did circulate.

SERVICE
 DEPTH OF JOB 302'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE 2' @ .50 1.00
 MILEAGE 14 @ 3.50 49.00
 PLUG wooden @ 45.00 45.00
 _____ @ _____
 _____ @ _____

TOTAL 615.00

CHARGE TO: Pride Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT
NONE
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 615.00
 DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

SIGNATURE Mike Kern
 PRINTED NAME _____

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 26 2006
 CONSERVATION DIVISION
 WICHITA, KS