

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259  
 Name: Mai Oil OperatioNs, Inc.  
 Address: P.O. Box 33  
 City/State/Zip: Russell, Ks. 67665  
 Purchaser: NCRA  
 Operator Contact Person: Allen Bangert  
 Phone: (( 785 )) 483-2169  
 Contractor: Name: Southwind Drilling, Inc.  
 License: 33350  
 Wellsite Geologist: Kitt Noah  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SOW  Temp. Abdl.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expt., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Entr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

10-03-06	10-15-06	10-15-06
Spud Date or Recompletion Date:	Date Reached TD	Completion Date or Recompletion Date:

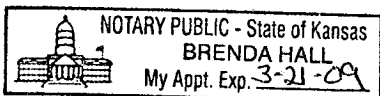
API No. 15-009-24987-0000  
 County: Barton  
N/2 S/2 NW Sec. 3 Twp. 16 S. Rr. 14  East  West  
1720' FNL feet from S // N (circle one) Line of Section  
1320' FWL feet from E // W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Dietz Well #: 1  
 Field Name: Wildcat  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1930' Kelly Bushing: 1938'  
 Total Depth: 3452' Plug Back Total Depth: 3428'  
 Amount of Surface Pipe Set and Cemented at 433' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate III completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crmt.

Drilling Fluid Management Plan ACT I WITH  
 (Data must be collected from the Reserve Pit) 7-12-07  
 Chloride content 40000 ppm Fluid volume 100 bbls  
 Dewatering method used Let dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. Rr. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-1130, 82-3-1106 and 82-3-1107 apply. Information off side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-1107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert  
 Title: Prod. Supt. Date: 12-29-06  
 Subscribed and sworn to before me this 29 day of December  
2006  
 Notary Public: Brenda Hall  
 Date Commission Expires: 3-21-09



**KCC: Office Use ONLY**

N Letter of Confidentiality/Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

JAN 04 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Mai Oil Operations, Inc. Lease Name: Dietz Well #: 1  
 Sec. 3 Twp. 16 S. R. 14  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>CDNL, DIL, Sonic, Micro</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name:</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>925'</td> <td>+1013</td> </tr> <tr> <td>Base Anhydrite</td> <td>956'</td> <td>+982</td> </tr> <tr> <td>Topeka</td> <td>2855'</td> <td>-917</td> </tr> <tr> <td>Heebner</td> <td>3086'</td> <td>-1148</td> </tr> <tr> <td>Toronto</td> <td>3102'</td> <td>-1164</td> </tr> <tr> <td>Lansing</td> <td>3152'</td> <td>-1214</td> </tr> <tr> <td>Base Kansas City</td> <td>3352'</td> <td>-1414</td> </tr> <tr> <td>Arbuckle</td> <td>3376'</td> <td>-1438</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name:	Top	Datum	Anhydrite	925'	+1013	Base Anhydrite	956'	+982	Topeka	2855'	-917	Heebner	3086'	-1148	Toronto	3102'	-1164	Lansing	3152'	-1214	Base Kansas City	3352'	-1414	Arbuckle	3376'	-1438
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings: set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size: Hble Drilled	Size: Casing Set (In O.D.)	Weight (Lbs./Ft.)	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	433'	Common	225	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3450'	ASC	135	

ADDITIONAL CEMENTING // SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3385-91', 3391-95'	500 Gal. 15% FENE	

TUBING RECORD		Size: <u>2 7/8"</u>	Sett. Att: <u>3425'</u>	Packer: Att	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumer or Production, SWD or Enhr. <u>11-16-06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours:	Oil Bbls. <u>7</u>	Gas Mcf	Water Bbls. <u>288</u>	Gas:Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit AGO-181.)

METHOD OF COMPLETION:  Open Hble  Perf.  Dually Comp.  Commingled 3385-95'

Other (Specify) \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 04 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

21068

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <u>10-13-06</u>	SEC <u>3</u>	TWP <u>16</u>	RANGE <u>14</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START	JOB FINISH <u>12:30 PM</u>
LEASE <u>Dietz</u>	WELL # <u>1</u>	LOCATION <u>Russell STOC line 1225</u>			COUNTY <u>Butler</u>	STATE <u>Ka</u>	
OLD OR NEW (Circle one)							

CONTRACTOR S. Atkinson #3  
 TYPE OF JOB Prod drilling  
 HOLE SIZE 2 7/8 T.D. 345'  
 CASING SIZE 5 1/2 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 21  
 PERFS.  
 DISPLACEMENT 83.6 bbls

OWNER  
 CEMENT  
 AMOUNT ORDERED  
150 ASC 10' salt 5" Gal 2 1/4" 14.25'  
250 Gal WFR-2 12.5' 14.25' 14.25'

EQUIPMENT  
 PUMP TRUCK CEMENTER Bill  
 # 366 HELPER Ray  
 BULK TRUCK  
 # DRIVER Doug  
 BULK TRUCK  
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>13.50</u>	<u>1965.00</u>
<u>salt</u>	@	<u>14</u>	<u>268.00</u>
<u>CD-21</u>	@	<u>112#</u>	<u>840.00</u>
<u>DEFORMANT</u>	@	<u>100#</u>	<u>720.00</u>
<u>Gilsonite</u>	@	<u>750#</u>	<u>525.00</u>
<u>WFR-2</u>	@	<u>250 gals</u>	<u>750.00</u>
HANDLING	@	<u>164</u>	<u>311.00</u>
MILEAGE	@	<u>9 1/2 SK / mile</u>	<u>240.00</u>
TOTAL			<u>5620.00</u>

### REMARKS:

Pipe all @ 345'  
Shoe Jt. #21  
Flow @ 3427  
pump 250 gal WFR-2 Followed 136' sbu of last  
plug plug of 83.6 bbls of water  
land plug @ 1200 Flow did hold  
1500 RH

CHARGE TO: M9. O.I. & Gads  
 STREET  
 CITY STATE ZIP

### SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1680.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>13</u>	<u>78.00</u>
MANIFOLD	@		
RECEIVED	@		
KANSAS CORPORATION COMMISSION	@		
TOTAL			<u>1688.00</u>

JAN 04 2007

CONSERVATION DIVISION  
WICHITA, KS  
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND

*Payed*

<u>10-Continuum tubes</u>	@	<u>60.00</u>	<u>600.00</u>
<u>Guide shoe</u>	@		<u>160.00</u>
<u>Insert</u>	@		<u>250.00</u>
<u>Ribbon plug</u>	@		<u>65.00</u>
TOTAL			<u>1075.00</u>

# ALLIED CEMENTING CO., INC.

22681

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*

DATE <i>10-4-06</i>	SEC. <i>3</i>	TWP. <i>16</i>	RANGE <i>14</i>	CALLED OUT <i>7:45 AM</i>	ON LOCATION <i>9:45 AM</i>	JOB START <i>10:00 AM</i>	JOB FINISH <i>10:45 AM</i>
LEASE <i>Diety</i>	WELL # <i>1</i>	LOCATION <i>Barton / Russell Co line</i>			COUNTY <i>Barton</i>	STATE <i>Kansas</i>	
OLD OR (NEW) (Circle one)		<i>1 W 1/4 south</i>					

CONTRACTOR *Southwind Drilling*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/8* T.D. *433'*  
 CASING SIZE *8 5/8* 20" DEPTH *433*  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. *15'*  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT *27.2 BBLS*

OWNER *Mai Oil*  
 CEMENT  
 AMOUNT ORDERED *225 cc Common*  
*3% cc 2% gel*

EQUIPMENT  
*Y.B.*  
 PUMP TRUCK CEMENTER *J.D. Drilling*  
 # *120* HELPER *Brandon Roach*  
 BULK TRUCK  
 # *341* DRIVER *Don Dugan*  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<i>225</i>	@	<i>10.65</i>	<i>2396.25</i>
POZMIX		@		
GEL	<i>5</i>	@	<i>16.65</i>	<i>83.25</i>
CHLORIDE	<i>7</i>	@	<i>46.60</i>	<i>326.20</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>237</i>	@	<i>1.90</i>	<i>450.30</i>
MILEAGE	<i>12</i>	@		<i>231.9</i>
				<i>3511.96</i>
				<b>TOTAL</b>

REMARKS:

*Ran 8 5/8 casing to bottom circ  
 with rig mud. Shut down hook  
 up & mixed 225 cc common 3% cc  
 2% gel. Shut down change valves  
 over release 8 5/8 TWP & displaced  
 with 27.2 BBLS fresh 1 1/2".  
 Cement did circulate.*

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE	<i>133</i>	@	<i>.65</i>	<i>86.45</i>
MILEAGE	<i>12</i>	@	<i>6.00</i>	<i>72.00</i>
MANIFOLD	<b>RECEIVED</b>	@		
KANSAS CORPORATION COMMISSION				
	<i>JAN 04 2007</i>	@		
CONSERVATION DIVISION	WICHITA, KS			<b>TOTAL</b> <i>973.45</i>

CHARGE TO: *Mai Oil Operations*  
 STREET *P.O. Box 33*  
 CITY *Russell* STATE *Kansas* ZIP *67665*

PLUG & FLOAT EQUIPMENT

<i>1</i>	<i>8 5/8 TWP</i>	@		<i>60.00</i>
		@		
		@		
		@		

*Thank you.*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment