

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31958
Name: Hesse Petroleum Company, LLC.
Address: 400 N. Woodlawn, Suite #7
City/State/Zip: Wichita, KS. 67208
Purchaser: _____
Operator Contact Person: Phil Hesse
Phone: (316) 685-4746
Contractor: Name: Pickrell Drilling Company
License: 5123
Wellsite Geologist: Patrick Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/17/2006	11/25/2006	11/26/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 155-21516-0000

County: Reno

SE SE NN Sec. 27 Twp. 24 S. R. 9 East West

2020' feet from S / (N) (circle one) Line of Section

2275' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Gagnebin Well #: 1

Field Name: Plevna

Producing Formation: _____

Elevation: Ground: 1664' Kelly Bushing: 1669'

Total Depth: 3865' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 210' @ 215' (8 5/8") Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I PIP LHM 7-12-07*

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Hauloff

Location of fluid disposal if hauled offsite: _____

Operator Name: C & C Tank Service

Lease Name: Roach License No.: 30708

Quarter _____ Sec. 14 Twp. 23 S. R. 9 East West

County: Reno Docket No.: 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Partner Date: 12/12/2006

Subscribed and sworn to before me this 27th day of December

20 06
Notary Public: [Signature]
ARIANNA GILLETT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

Date Commission Expires: Apr 4, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____

____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Hesse Petroleum Company, LLC. Lease Name: Gagnebin Well #: 1
 Sec. 27 Twp. 24 S. R. 9 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDN/PE, DI, MICRO SONIC	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;"><input checked="" type="checkbox"/> Log</td> <td style="width:50%;">Formation (Top), Depth and Datum</td> <td style="width:50%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3077'</td> <td>-1408</td> </tr> <tr> <td>Lansing</td> <td>3286'</td> <td>-1617</td> </tr> <tr> <td>Stark Shale</td> <td>3553'</td> <td>-1884</td> </tr> <tr> <td>Swope</td> <td>3559'</td> <td>-1890</td> </tr> <tr> <td>Hushpuckney Shale</td> <td>3587'</td> <td>-1918</td> </tr> <tr> <td>B/KC</td> <td>3646'</td> <td>-1977</td> </tr> <tr> <td>Mississippian</td> <td>3783'</td> <td>-2114</td> </tr> <tr> <td>Gilmore City</td> <td>3847'</td> <td>-2178</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner Shale	3077'	-1408	Lansing	3286'	-1617	Stark Shale	3553'	-1884	Swope	3559'	-1890	Hushpuckney Shale	3587'	-1918	B/KC	3646'	-1977	Mississippian	3783'	-2114	Gilmore City	3847'	-2178
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	215'	60/40 PozMix	200	Gel, Cal Chlor, Cell
					Common	100	Flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

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 WICHITA, KS

Customer Hesse Petroleum Co.	Lease No.	Date 11-26-06
Lease Gas Cabin	Well # 1-27	
Field Order # 14173	Station Pratt	Casing
		Depth
Type Job P.T.A. New Well	Formation	County Neno
		State KS
		Legal Description 27-24-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cement	Acid	RATE	PRESS	ISIP	
			155	60/40 POZ				5 Min.
Depth	Depth	From	To	Pre Pad	Max			10 Min.
				470 bel				15 Min.
Volume	Volume	From	To	Pad	Min			
Max Press	Max Press	From	To	Frac	Avg			
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
				H2O				

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0630					On location Safety Meeting
7:30			1st plug @ 1450'	w 35 sks 60/40 POZ	
			20	4	H2O Ahead
			7.8	4	Mix 35 sks @ 13.7
			4	4	Displace w H2O
			14		Displace w Mud
			2nd plug @ 800'	w 35 sks 60/40 POZ	
			10	4	H2O Ahead
			7.8	4	Mix 35 sks @ 13.7
			9	4	Displace w H2O
			3rd plug @ 265'	w 35 sks 60/40 POZ	
			5	4	H2O Ahead
			7.8	4	Mix 35 sks 60/40 POZ
			1.5	4	Displace w H2O
10:30			4th plug @ 60'	w 25 sks 60/40 POZ	
			5.5	4	Mix 25 sks @ 13.7
				4	Cement to Surface
			1	4	Displace H2O
					Rathole w 15 sks MH. w 10 sks
					Job complete
					Thanks Steve

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FIELD ORDER 14173

Subject to Correction

Date	11-26-06	Customer ID		Lease	gagnebin	Well #	1-27	Legal	27-24-9
CHARGE		Hesse Petroleum CO. LLC		County	Renov	State	KS	Station	Pratt
				Depth		Formation		Shoe Joint	
				Casing		Casing Depth	TD	Job Type	P.T.A. New Well
				Customer Representative	Mike Kern	Treater	Steve Orlando		
AFE Number		PO Number		Materials Received by	X Mike Kern				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
D203					
P	D203	155 sks	60/40 POZ		
P	C320	268 lb	Cement Gel		
P	E100	90ml	Heavy Vehicle Mileage		
P	E101	4Kmi	pickup Mileage		
P	E104	302Tm	Bulk Delivery		
P	E107	155sk	Cement Service Charge		
P	R400	1ea	Cement Pumper Plug + Abandon		
			Discounted price plus taxes		3297.06

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Customer Husse Petroleum	Lease No.	Date 11-17-06
Lease Gagnebin	Well # 1-27	
Field Order # 14168	Station Pratt	Casing 8 7/8 23#
		Depth 208.61
Type Job 3 7/8 Surface New Well	Formation	County Reno
		State KS
		Legal Description 27-245-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cement	Acid	RATE	PRESS	ISIP	
8 7/8 23#			200sks	60/40 P02				
Depth 207	Depth 213'	From	To	Pre Pad 1.25 gal	Max			5 Min.
Volume 13.3	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 200	Packer Depth	From	To	Flush 12.8	Gas Volume			Total Load

Customer Representative Mike Kain	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	309/457	303/571
Driver Names Steve Keenan LaChance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Orientation - Safety meeting
					Run 5 Jts 23# CSS
					Csg on Bottom Hookup to Csg
					Break Circ Wiring
11:40	200		10	5	H2O Ahead
	25-0		44.5	5	Mix 200sks 60/40 P02 @ 14.72 #
	0		0	5	Shut Down Release plug
12:00	200		12.8		Start Displacement
					Plug Down
					Circulation thru Jbs
					Circulated 0 bbl to pit,
2:00					1" 100sks Common Cement Hold
					Jbs Complete
					Thanks, Steve

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Alvena, 2 1/2 South, East 10

Subject to Correction

FIELD ORDER

14168

Date	11-17-06	Customer ID	Hesse Petroleum CO. LLC	Lease	Gay Robin	Well #	1-27	Legal	27-245-9W	
C H A R G E	County	Renov	Depth	220	Formation	State	KS	Station	Pratt	
	Casing	2 5/8 23'	Casing Depth	213	TD	220	Shoe Joint	40.69	Job Type	Surface New Well
	Customer Representative	Mike Kern	Treater	Steve Orlando						

AFE Number	PO Number	Materials Received by	X Mike Kern
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	200SKS	60/40 P02		
P	D200	100SKS	Common		
P	C310	516Lb	Calcium Chloride		
P	C194	49Lb	Cellulose		
P	F163	1ea	Wooden Cement plug 3 5/8		
P	E100	90mi	Heavy Vehicle Mileage		
P	E101	45mi	Pickup Mileage		
P	E104	599Tm	Bulk Delivery		
P	E109	300SKS	Cement Service Charge		
P	R200	1ea	Casing Cement pump for D-300		
P	R701	1ea	Cement head Rental		
Discounted price plus taxes				\$	6272.11

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