

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Service, LP
License: 33837
Wellsite Geologist: Ken Recoy

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DEC 26 2006
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/1/06	9/13/06	9/13/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24065-00-06
County: Labette
____ - nw - nw Sec. 18 Twp. 31 S. R. 19 East West
810 feet from S / (N) (circle one) Line of Section
850 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Superior Inv. Company Well #: 18-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 915 Kelly Bushing: n/a
Total Depth: 1002 Plug Back Total Depth: 992.04
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 992.04
feet depth to surface w/ 133 sx cmt.

Drilling Fluid Management Plan *ALT II WITH 7-12-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/22/06
Subscribed and sworn to before me this 22nd day of December,
20 06.
Notary Public: Jura Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Superior Inv. Company Well #: 18-2
 Sec. 18 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	4	
Production	6-3/4	4-1/2	10.5	992.04	"A"	133	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth - Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

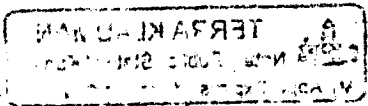
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	823-825/816-818	200gal 15%HCLw/ 22 bbis 2%kcl water, 408bbis water w/ 2% KCL, Blockde, 5800# 30/70 sand	823-825/816-818
4	668-670/567-570/539-541	300gal 15%HCLw/ 32 bbis 2%kcl water, 623bbis water w/ 2% KCL, Blockde, 9400# 30/70 sand	668-670/567-570
			539-541
4	448-452/430-434	300gal 15%HCLw/ 39 bbis 2%kcl water, 548bbis water w/ 2% KCL, Blockde, 10700# 30/70 sand	448-452/430-434

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	830	n/a		
Date of First, Resumerd Production, SWD or Enhr. 11/16/06			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	8.7mcf	49.9bbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 18	T. 31	R. 19	DEPTH	FLOW
API #	099-24065	County:	Labette		353'	no flow
Elev:	915'	Location	Kansas		384'	no flow
					447'	no flow
Operator: Quest Cherokee, LLC					478'	no flow
Address: 9520 N. May Ave, Suite 300					570'	no flow
Oklahoma City, OK. 73120					602'	no flow
Well #	18-2	Lease Name	Superior Inv. Co.		633'	no flow
Footage Location 810 ft from the N Line					693'	no flow
850 ft from the W Line					725'	no flow
Drilling Contractor: TXD SERVICES LP					756'	no flow
Spud Date: 9/1/2006 Geologist:					788'	no flow
Date Comp: 9/13/2006 Total Depth: 1007'					851'	no flow
Exact spot Location:					882'	no flow
					913'	no flow
					1007'	no flow
Size Hole	12-1/4"	Production				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21.0'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	21	coal	355	357	shale	600	610
shale	21	104	sand	357	368	coal	610	611
b.shale	104	106	shale	368	410	shale	611	635
shale	106	107	lime	410	425	sand	635	644
lime	107	110	sand	425	435	shale	644	689
shale	110	115	coal	435	437	coal	689	691
lime	115	125	shale	437	450	shale	691	697
shale	125	164	coal	450	452	coal	697	699
lime	164	181	shale	452	470	shale	699	718
shale	181	196	sand	470	478	coal	718	720
b.shale	196	198	shale	478	541	shale	720	728
lime	198	206	b.shale	541	543	coal	728	729
shale	206	209	coal	543	545	shale	729	736
b.shale	209	211	shale	545	547	coal	736	737
shale	211	214	sand	547	560	shale	737	778
lime	214	216	coal	560	562	coal	778	780
shale	216	218	sand	562	570	shale	780	790
lime	218	225	shale	570	571	coal	790	791
shale	225	341	b.shale	571	573	shale	791	795
coal	341	342	shale	573	581	l.shale	795	801
lime	342	352	coal	581	582	shale	801	811
shale	352	353	shale	582	598	sand	811	820
b.shale	353	355	coal	598	600	l.sand	820	825

Comments: 452-470' added water at 455'

Well Log Superior; 18-2

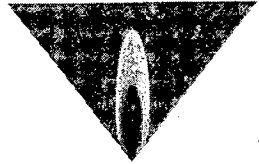
pg2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	825	834						
coal	834	835						
shale	835	843						
coal	843	844						
shale	844	846						
sand	846	861						
shale	861	863						
coal	863	865						
shale	865	892						
coal	892	893						
l.shale	893	895						
sand	895	897						
coal	897	898						
shale	898	904						
chat	904	1007						

Comments: 904-1007' mississippi

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

618170

TICKET NUMBER 1474

FIELD TICKET REF #

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-06	Superior Investment Corp. 18-2	18	31	17	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS - LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B Craig G	12:45	3:45		903427		3	<i>Joe B</i>
Tim A		3:15		903255		2.5	<i>Tim A</i>
Russell A MARK IS		3:45		903230		3	<i>Mark IS</i>
DAVID C		3:15		903400	932705	2.5	<i>David C</i>
TROY W		3:45		931615		3	<i>Troy W</i>
Maverick D		3:45		903103		3	<i>Maverick D</i>

JOB TYPE Langstring HOLE SIZE 6 3/4 HOLE DEPTH 1002 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 992.01 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.82 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS gel & 10 bbl dye & 133 SKS of cement to get dye to surface. Flush pump. Pump Wiper plug to bottom & set Float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement Baffles 3 1/2 & 3"	
1126		OWC - Blend Cement	
1110	13 SK	Gilsonite	
1107	SK	Flo-Seal	
1118	SK	Premium Gel	
1215A	1 gal	KCL	
1111B	SK	Sodium Silicate - Calchloride	
1123	2000 gal	City Water	
903400	2.5 hr	Transport Truck	
932705	2.5 hr	Transport Trailer	
931615	3 hr	80 Vac	