

RECEIVED

JUN 29 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32654
 Name: Jones Gas Corporation
 Address: P O Box 970
 City/State/Zip: Wichita, KS 67201-0970
 Purchaser: Layne Sycamore Pipeline
 Operator Contact Person: George R. Jones
 Phone: (316) 262-5503
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: William M. Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expi., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/24/05</u>	<u>4/26/05</u>	<u>6/16/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

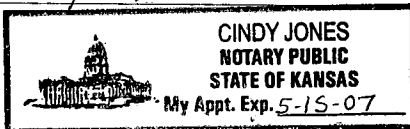
API No. 15 - 125-30726-00-00
 County: Montgomery
 NW SE NE NE Sec. 20 Twp. 31 S. R. 15 East West
800 feet from S / (N) (circle one) Line of Section
400 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sherwin B Well #: 5
 Field Name: Jefferson-Sycamore
 Producing Formation: Tebo, Mulky
 Elevation: Ground: 993 Kelly Bushing: _____
 Total Depth: 1401 Plug Back Total Depth: 1384
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1399
 feet depth to Surface w/ 180 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT II WITH 7-2-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *GR Jones*
 Title: President Date: 6/27/05
 Subscribed and sworn to before me this 27th day of June,
2005.
 Notary Public: *Cindy Jones*
 Date Commission Expires: May 15, 2007



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Jones Gas Corporation Lease Name: Sherwin B Well #: 5
 Sec. 20 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Differential Temperature Log; Dual Porosity
 Guard Log; Density Neutron Log; Radioactivity

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah	666	+327
Mulky Shale	985	+8
Croweburg	1035	-42
Tebo Coal	1220	-227
Mississippi	1359	-366
Total Depth	1405	-412

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	21"	Portland	4	
Production	6 3/4"	4 1/2"	10.5#	1399'	Thick Set	180	2% gel;5% metasilicate
							2% floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	985-992	Frac,300 gal. 15% acid;20 balls;11,000# 20-40 Sd;	
		2500# 12-20 Sand, 294 bbls 15% gel water	
4	1219-1222	Frac,200 gal. 15% acid; 7,500# 20-40 Sd;	
		2500# 12-20 Sd.293 bbls. 15% gel water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	993'	None	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6/9/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		65	110		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
JUN 29 2005
KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

MAIN OFFICE
 1530 S. Santa Fe • P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

INVOICE Invoice # 196943

 Invoice Date: 04/30/2005 Terms: 0/30,n/30 Page 1

JONES GAS CORPORATION
 P.O. BOX 970
 WICHITA KS 67201-0970
 (316)262-5503

SHERWIN B-5
 3702
 04-27-05

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	180.00	12.7000	2286.00
1107	FLO-SEAL (25#)	2.00	42.0000	84.00
1118	PREMIUM GEL / BENTONITE	2.00	13.0000	26.00
1111A	SODIUM METASILICATE	50.00	1.5000	75.00
1123	CITY WATER	3000.00	.0121	36.30
4404	4 1/2" RUBBER PLUG	1.00	37.0000	37.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	80.00	320.00
442 TON MILEAGE DELIVERY	1.00	267.30	267.30
446 CEMENT PUMP	1.00	750.00	750.00
446 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.45	73.50

RECEIVED
JUN 29 2005
KCC WICHITA

Parts:	2544.30	Freight:	.00	Tax:	134.85	AR	4089.95
Labor:	.00	Misc:	.00	Total:	4089.95		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK EUREKA, KS OTTAWA, KS GILLETTE, WY THAYER, KS
 P.O. Box 1453 74005 820 E. 7th 67045 2631 So. Eisenhower Ave. 66067 300 Enterprise Avenue 82716 8655 Dorn Road 66776
 800/582-7664 785/242-4044 307/686-4914 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
 217 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3702

LOCATION Fureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-05	4004	Sherwin B-5	20	31s	15E	Montgomery
CUSTOMER						
MAILING ADDRESS						
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			446	Rick		
ZIP CODE			442	Anthony		
			436	Jason		

JOB TYPE LongString HOLE SIZE 6 3/4" HOLE DEPTH 1401' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1399' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL 50 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 4'
 DISPLACEMENT 22 1/4 Bbls. DISPLACEMENT PSI 700 ~~MAX~~ PSI 1200 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up 4 1/2" casing, break circulation with 30 Bbls. water,
Pumped 10 Bbl. Gel Flush followed with 30 Bbls. water. Pumped 10 Bbl. Metasilicate Pre Flush followed with
10 Bbl. Dye water. Mixed 180 sks. Thick set cement w/ 1/3 lb. P₂/sk of Floccle @ 13.2 lb. P₂/gal.
Shut down - washout pump hoses - Release Plug - Displace Plug with 22 1/4 Bbls. water.
Final pumping at 700 PSI - Pumped Plug to 1200 PSI - wait 2 min - Release Pressure
Float Held - close casing in with 0 PSI.
Good cement returns to surface with 13 Bbl. slurry
Job complete - Tear down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	30	MILEAGE	2.45	73.50
RECEIVED				
JUN 29 2005				
1126 A	180 SKS.	Thick set cement	12.70	2286.00
1107	2 SKS.	Floccle 1/3 lb. P ₂ /sk.	42.00	84.00
1118	2 SKS.	Gel Flush	13.00	26.00
1111 A	50 lbs.	1sk Metasilicate Pre Flush	1.50 lb.	75.00
5407 A	9.9 Ton	30 miles - Bulk Truck	.90	267.30
5502 c	4 Hrs.	80 Bbl. VAC Truck	80.00	320.00
1123	3000 GAL.	City water	12.10	36.30
4404	1	4 1/2" Top Rubber Plug	37.00	37.00
			SALES TAX	134.85
			ESTIMATED TOTAL	4089.95

196 943 5.3%

AUTHORIZATION Witnessed by Don Collins

TITLE _____

DATE _____

Well Refined Drilling Co., Inc.
 4270 Gray Road
 Thayer, KS 66776

Voice: 620-763-2619
 Fax: 620-763-2065

Invoice
 Invoice Number:
 042605-R3-022
 Invoice Date:
 Apr 26, 2005
 Page:
 1

Sold To:
 Jones Gas Corporation
 PO Box 970
 Wichita, KS 67201-0970

Ship to:

Customer ID		Customer PO		Payment Terms	
JGC		Sherwing B 5		C.O.D.	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		Rig 3			4/26/05
Quantity	Item	Description	Unit Price	Extension	
1,405.00	DRI-3	API # 15-125-30726-0000 S20, T31S, R15E of Montgomery County, KS Spud Date: 4/22/05 Well Drilling (feet) 6 3/4"	6.50	9,132.50	
4.00	PC	Portland Cement	10.00	40.00	

RECEIVED
JUN 29 2005
KCC WICHITA

	Subtotal	9,172.50
	Sales Tax	
	Total Invoice Amount	9,172.50
Check/Credit Memo No:	Payment/Credit Applied	
	TOTAL	9,172.50

Invoices 30 days overdue are subject to finance charges of 1.5% (18% APR).