

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5214 **KCC** API No. 15 - 095-21949-00-00  
 Name: Lario Oil & Gas Company **JUN 27 2005** County: Kingman  
 Address: 301 S. Market Street  
 City/State/Zip: Wichita, KS 67207 **CONFIDENTIAL** 1320 feet from (S) N (circle one) Line of Section  
 Purchaser: \_\_\_\_\_ 1980 feet from E / (W) (circle one) Line of Section  
 Operator Contact Person: Jay G. Schweikert **RECEIVED** Footages Calculated from Nearest Outside Section Corner:  
 Phone: (316) 265-5611 **JUN 28 2005** (circle one) NE SE NW (SW)  
 Contractor: Name: Val Energy, Inc. Lease Name: Davis Well #: 1-29  
 License: 5822 **KCC WICHITA** Field Name: Broadway

Wellsite Geologist: Vernon Schrag  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 04/15/0<sup>5</sup> 04/23/0<sup>5</sup> 04/23/0<sup>5</sup>  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1456 Kelly Bushing: 1466  
 Total Depth: 4415 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 290 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *ALTI PEA WITH*  
 (Data must be collected from the Reserve Pit) *7-2-07*  
 Chloride content 44,000 ppm Fluid volume 2,000 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*KCC-SKA-6-29-05-Per Operator.*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jay G. Schweikert*  
 Title: Operations Engineer Date: June 27, 2005  
 Subscribed and sworn to before me this 27 th day of June,  
 2005

Notary Public **KATHY L. FORD** *Kathy L Ford*  
 My Appt. Expires 10-22-06  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Davis Well #: 1-29  
 Sec. 29 Twp: 28 S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey  Cores Taken Electric Log Run <i>(Submit Copy)</i>  List All E. Logs Run:  GR CDL/CNL DIL MEL	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Indian Cave</td> <td>1864</td> <td>- 398</td> </tr> <tr> <td>Lansing</td> <td>3161</td> <td>-1695</td> </tr> <tr> <td>Stark Shale</td> <td>3478</td> <td>-2012</td> </tr> <tr> <td>Mississippian</td> <td>3907</td> <td>-2441</td> </tr> <tr> <td>Simpson</td> <td>4312</td> <td>-2846</td> </tr> </table>	Name	Top	Datum	Indian Cave	1864	- 398	Lansing	3161	-1695	Stark Shale	3478	-2012	Mississippian	3907	-2441	Simpson	4312	-2846
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Mississippian	3907	-2441																		
Simpson	4312	-2846																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	290	60/40 Poz	185	2% gel + 3% CC + 1/4 CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_



TREATMENT REPORT

CONFIDENTIAL



Customer ID		Date	
Customer: <b>LARIO OIL &amp; GAS</b>		4-19-05	
Lease: <b>DAVIS</b>	Lease No.	Well # <b>1-29</b>	
Field Order #: <b>10165</b>	Station: <b>PRATT, KS.</b>	Casing: <b>8 5/8</b>	Depth: <b>290'</b>
Type Job: <b>SURFACE - NW</b>	Formation	County: <b>WICHITAN</b>	State: <b>KS</b>
		Legal Description: <b>29-28-5</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid: <b>KCC</b>	RATE	PRESS	ISIP	
Depth: <b>290'</b>	Depth	From	To	Pre Pad: <b>JUN 27 2005</b>	Max		5 Min.	
Volume	Volume	From	To	Pad: <b>CONFIDENTIAL</b>	Min		10 Min.	
Max Press	Max Press	From	To	Frac: <b>CONFIDENTIAL</b>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative: <b>RICK</b>	Station Manager: <b>AUSTIN</b>	Treater: <b>CHORLEY</b>
Service Units: <b>120 226</b>	<b>303</b>	<b>501</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0930</b>					<b>ON LOCATION</b>
					<b>RUN 290' 8 5/8 CSB.</b>
					<b>WAC BOTTOM - BREAK CSB.</b>
					<b>MIX CEMENTS</b>
<b>1000</b>	<b>200</b>		<b>41</b>	<b>5</b>	<b>185 SK. 60/40 P02</b>
					<b>2% GB, 3% CC, 1/4" CELLFIBRE</b>
					<b>STOP - RELEASE PLUG</b>
	<b>0</b>		<b>0</b>	<b>5</b>	<b>START DIBP.</b>
<b>1030</b>	<b>200</b>		<b>17</b>	<b>5</b>	<b>PLUG DOWN</b>
					<b>CEP 20 SK. CEMENT TO PBT</b>
<b>1100</b>					<b>JOB COMPLETE - THANKS - HOUSTON</b>

RECEIVED  
JUN 28 2005  
KCC WICHITA



# KCC

JUN 27 2005

# ORIGINAL

## CONFIDENTIAL

## TREATMENT REPORT

### CONFIDENTIAL



Customer ID	Date
Customer LARIO OIL & GAS	4-26-05
Lease DAVIS	Lease No.
	Well # 1-29

Field Order # 10456	Station PRATT	Casing	Depth	County KINSMAN	State KS
Type Job P.T.A. NEW WELL			Formation	Legal Description 29-28-5	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size 4 1/2 DS	Shot/PI PLUGS	SLURRY/DSP	Acid 13ozs 60/40 PUL	Pre Pad 490 BEN GU	RATE	PRESS	ISIP
Depth 286	Depth	From 800'	To 818/3	Pad		Max		5 Min.
Volume	Volume	From 400'	To 11.3/2.7	Frac		Min		10 Min.
Max Press	Max Press	From 60'	To 63	Flush		Avg		15 Min.
Well Connection	Annulus Vol.	From RH	To 3.7			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From MH	To 2.8			Gas Volume		Total Load

Customer Representative RICK SMITH	Station Manager DAVE AUTRY	Treater MIKE McGUIRE		
Service Units	109	226	381	576

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1710					ON LOCATION / SAFETY MTC
1830					RUN 800' DRILL PIPE
1740					HOOK UP TO DRILL PIPE
1943			0		1ST PLUG
1944	100		5	3.5	H2O AHEAD
1946	100		13.8	3.5	CEMENT @ 13' #
1950	100		16.8	3.5	H2O DISP.
1954			22.8		MUD DISP W RIG
			0		2ND PLUG
2020	100		5	3.5	H2O AHEAD
	100		16.3	3.5	CEMENT @ 13'
	100		19	3	DISP.
			0		3RD PLUG
					MIX CEMENT TO CIRCULATE
2100	100		7	3.5	SHUT DOWN
2110			13.5	2.5	RAV HOLE & MOUSE HOLE
2115					JOB COMPLETE

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JUN 28 2005

THANK YOU

KCC WICHITA