

JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Form ACO-1
September 1989
Form Must Be Typed

Operator: License # #32334
 Name: Chesapeake Operating, Inc.
 Address: P. O. Box 18496
 City/State/Zip: Oklahoma City, OK 73154-0496
 Purchaser: _____
 Operator Contact Person: Jim Reisch, Aletha Dewbre
 Phone: (405) 848-8000
 Contractor: Name: Murfin Drilling Rig #21
 License: _____
 Wellsite Geologist: Wes Hanson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/03/06</u>	<u>5/12/06</u>	<u>6/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

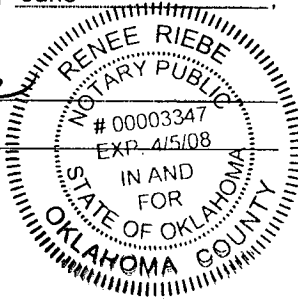
API No. 15 - 189-22518-00-00
 County: Stevens
SW SW Sec. 33 Twp. 32 S. R. 36 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wing Well #: 2-33
 Field Name: Walkemeyer
 Producing Formation: Morrow G1 & G2
 Elevation: Ground: 3,052' Kelly Bushing: 3,063'
 Total Depth: 6,525' Plug Back Total Depth: 6,410'
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ALT I WHM
7-2-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Asset Manager Date: 6/23/06
 Subscribed and sworn to before me this 28th day of June
20 06
 Notary Public: [Signature]
 Date Commission Expires: 4-5-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC
JUN 28 2006
CONFIDENTIAL

Operator Name: Chesapeake Operating, Inc. Lease Name: Wing Well #: 2-33
 Sec. 33 Twp. 32 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Hole/Cement Volume Gamma Ray Compensated Neutron Log/Litho-Density/Gamma Ray Array Induction/SP/Linear Correlation/Gamma Ray Lithology Strip Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>4,142.4</td> <td></td> </tr> <tr> <td>Toronto</td> <td>4,163.7</td> <td></td> </tr> <tr> <td>Marmaton Lime</td> <td>5,001.2</td> <td></td> </tr> <tr> <td>Morrow Shale</td> <td>5,696.2</td> <td></td> </tr> <tr> <td>Chester Top</td> <td>6,104.8</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner Shale	4,142.4		Toronto	4,163.7		Marmaton Lime	5,001.2		Morrow Shale	5,696.2		Chester Top	6,104.8	
Name	Top	Datum																	
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Toronto	4,163.7																		
Marmaton Lime	5,001.2																		
Morrow Shale	5,696.2																		
Chester Top	6,104.8																		

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JUN 28 2006
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1860'	Cl.A/Cl.C	675/150	1/4# Flo Seal
Production	7 7/8"	5 1/2"	17#	6525'	Cl.H	325	
Port Collar		5 1/2"		3080'	Lite/Cl.C	325/150	1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	Morrow G-1: 5,976' - 5,988'		
	Morrow G-2: 6,020' - 6,030'		
	Set CIBP @ 6,410'		
4 JSPF	St. Louis 6,462' -6,470	1000g 20% NE FE	

TUBING RECORD		Size 2 7/8"	Set At 5,955'	Packer At ---	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6/22/06		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <i>Plunger Lift</i>			
Estimated Production Per 24 Hours	Oil Bbls. ---	Gas Mcf 111	Water Bbls. 21	Gas-Oil Ratio -----	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION
JUN 29 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24030

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
JUN 28 2006

SERVICE POINT:
OAKLEY

DATE S-13-06	SEC 33	TWP. S 22	RANGE 36W	CONFIDENTIAL	ON LOCATION 12:30 AM	JOB START 8:30 AM	JOB FINISH 9:30 AM
LEASE WING		WELL # 2-33	LOCATION MOSCOW 8 1/2 S - 2 W - 1 1/4 N	COUNTY STEUBENS		STATE KS	
OLD OR NEW (Circle one)			E IN				

CONTRACTOR **MURFIN DRILL. REG # 21**

TYPE OF JOB **Production string**

HOLE SIZE **7 7/8"** T.D. **6525'**

CASING SIZE **5 1/2"** DEPTH **6528'**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL **PORT COLLAR** DEPTH **3077.58'**

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT **44.42'**

CEMENT LEFT IN CSG. **44.42'**

PERFS.

DISPLACEMENT **154 1/4 BBL.**

OWNER **SAME**

CEMENT

AMOUNT ORDERED **325 SKS CLASS "H"**

10% GYP-SEAL 10% SALT 6" KOL-SEAL

18% FI-160 500 GAL ALKAL SUPER Flush

CLASS "H"	325 SKS @ 11.50	3737.50
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
SALT 35 SKS	@ 8.65	302.25
GYP-SEAL 31 SKS	@ 21.05	652.55
KOL-SEAL 1950 #	@ 8.65	1267.50
FI-160 244 #	@ 9.60	2342.40
ASF 500 GAL	@ 1.00	500.00
CLA-PRO 16 GAL	@ 25.00	400.00
HANDLING 435 SKS	@ 1.20	739.50
MILEAGE 74 PER SK / MILE		1218.00
TOTAL		11160.20

EQUIPMENT

PUMP TRUCK CEMENTER **TERRY**

191 HELPER **WAYNE**

BULK TRUCK DRIVER **DUSTIN**

356 DRIVER

DRIVER

REMARKS:

MIX 10 SKS mouse hole, MIX 15 SKS RAT Hole, MIX 300 SKS CLASS "H"

10% GYP-SEAL 10% SALT 6" KOL-SEAL

18% FI-160. WASH PUMP & LINES

DISPLACE 154 1/4 BBL. 28 REL. WATER.

PLUG HANGED AT 2000 PSE.

FLAT HEAD.

THANK YOU

CHARGE TO: **CHESAPEAKE OPERATING**

STREET _____

CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 29 2006
CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE **Pat Lee**

PRINTED NAME

SERVICE

DEPTH OF JOB **6528'**

PUMP TRUCK CHARGE **1980.00**

EXTRA FOOTAGE @

MILEAGE **HOME @ 5.00** **200.00**

MANIFOLD @

HEAD RENTAL @ **80.00**

TOTAL 2260.00

5 1/2" PLUG & FLOAT EQUIPMENT

1- Guide shoe	130.00
1- AFU Float collar	265.00
15- Turbo centralizers @ 40.00	600.00
2- BASKETS @ 140.00	280.00
1- PORT COLLAR @	175.00
1- Rubber plug @	60.00
TOTAL 3085.00	

TAX _____

TOTAL CHARGE **3085.00**

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC. 24467

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 28 2006

SERVICE POINT:

OAKLEY

CONFIDENTIAL

DATE <u>6-6-06</u>	SEC. <u>33</u>	TWP. <u>22S</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:15 AM</u>	JOB FINISH <u>12:45 PM</u>
LEASE <u>WIN6</u>	WELL # <u>2-33</u>	LOCATION <u>MOSCOW 8 1/2 S - 2 W - 1 1/4 N - E 23</u>	COUNTY <u>STEVENS</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one)

CONTRACTOR SUPERIOR WELL SERVICE
TYPE OF JOB PORT COLLAR

OWNER SAME

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2"</u>	DEPTH
TUBING SIZE <u>2 1/2"</u>	DEPTH <u>3080'</u>
DRILL PIPE	DEPTH
TOOL <u>PORT COLLAR</u>	DEPTH <u>3090'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT
AMOUNT ORDERED 150 SKS CLASS "C"
350 SKS LITE 1/2" FLO-SEAL
USED 325 SKS LITE 1/2" FLO-SEAL 150 SKS "C"
CLASS "C"
COMMON 150 SKS @ 14 70 2205 75

POZMIX @
GEL @
CHLORIDE @
ASC @
LET 2 325 SKS @ 10 75 3493 75
@
FLO-SEAL 81 @ 2 2 162 75
@
@
@
@

HANDLING 524 SKS @ 1 90 995 60
MILEAGE 84 PER SET MILE 1676 80
TOTAL 8533 45

REMARKS:

PRESSURE SYSTEM TO 2000 PSI.
OPEN PORT COLLAR MAX 325 SKS
LITE 1/2" FLO-SEAL 150 SKS CLASS
"C". DISPLACE 17 1/2 BBL CLOSE
PORT COLLAR PRESSURE TO 2000 PSI.
RUN 3 RTS REVERSE OUT.

CEMENT DID CIRCULATE
THANK YOU

CHARGE TO: CHESAPEAKE OPERATING
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 3090'
PUMP TRUCK CHARGE 955 00
EXTRA FOOTAGE @
MILEAGE 40 MI @ 5 00 200 00
MANIFOLD @
@
@

TOTAL 1155 00

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS

TOTAL _____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

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SIGNATURE WR Grayson

WR Grayson
PRINTED NAME