

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N. MARKET, SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/10/2006 5/17/2006 5/30/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,497-00-00
County: NESS
NE NE NE Sec. 27 Twp. 16S S. R. 25 East West
330 feet from S N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WALKER 'DD' Well #: 1-27
Field Name: ARNOLD

Producing Formation: MISSISSIPPI DOLOMITE
Elevation: Ground: 2560 Kelly Bushing: 2565
Total Depth: 4516 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1950 Feet
If Alternate II completion, cement circulated from 1950
feet depth to SURFACE w/ 145 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WITH 7-2-07
Chloride content 9,000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE & BACKFILL

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

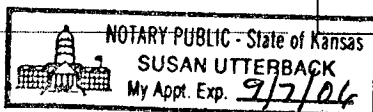
Signature: Beth A. Isen

Title: GEOLOGIST Date: 6/16/2006

Subscribed and sworn to before me this 16th day of June, 2006.

Notary Public: Susan Utterback

Date Commission Expires: 9/7/06



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: WALKER 'DD' Well #: 1-27
 Sec. 27 Twp. 16S S. R. 25 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1920	+ 645
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3870	-1305
List All E. Logs Run:		LANSING	3907	-1342
		BKC	4210	-1645
		FORT SCOTT	4411	-1846
		CHEROKEE SHALE	4437	-1872
		MISSISSIPPI WARSAW	4502	-1937
RADIATION GUARD				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	217'	common	160sx	2%gel 3%cc
PRODUCTION	7-7/8"	5-1/2"	15.5#	4511'	SMD	200SX	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE - 1950'	SMD	145	EA2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	OPENHOLE	NONE	4516

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4495'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
6/3/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	50	0	0			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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ALLIED CEMENTING CO., INC. 24776

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

Ness City

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DATE <i>5.10.06</i>	SEC. <i>27</i>	TWP. <i>16</i>	RANGE <i>25</i>	CALLED OUT <i>8:30 AM</i>	ON LOCATION <i>11:00 AM</i>	JOB START <i>1:35 PM</i>	JOB FINISH <i>2:00 PM</i>
LEASE <i>Walker DD</i>		WELL # <i>1-27</i>	LOCATION <i>Arnold 1 west 1/4 south</i>	COUNTY <i>Ness</i>	STATE <i>Kansas</i>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Mallard*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *217'*

CASING SIZE *8 5/8* DEPTH *217'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *12.8*

OWNER *Pintail Petroleum L.T.D.*

CEMENT

AMOUNT ORDERED *160 ex Common*

3% cc 2% gel

COMMON	<i>160</i>	@	<i>9.60</i>	<i>1536.00</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>15.00</i>	<i>45.00</i>
CHLORIDE	<i>5</i>	@	<i>42.00</i>	<i>210.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>168</i>	@	<i>1.70</i>	<i>285.60</i>
MILEAGE	<i>22.7</i>			<i>168</i>
				<i>258.72</i>
				<i>2335.32</i>

EQUIPMENT

New

PUMP TRUCK CEMENTER *J.D. Dreifling*

224 HELPER *Jim Weighaus*

BULK TRUCK

260 DRIVER *Brandon Roach*

BULK TRUCK

DRIVER

REMARKS:

Ran 8 5/8 casing to bottom

Circulate w/ rig

Hook up to pump truck & mixed

160 ex common 3% cc 2% gel

Shut down, change valves over & released

8 5/8 TWP. Displaced plug with 12.8 BBLs

fresh h²⁰. Cement did circulate.

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *735.00*

EXTRA FOOTAGE @

MILEAGE *22* @ *5.00* *110.00*

MANIFOLD @

@

@

CHARGE TO: *Pintail Petroleum L.T.D.*

STREET *225 N. Market, Suite 300*

CITY *Wichita* STATE *Kansas* ZIP *67202*

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TOTAL *845.00*

KCC WICHITA
PLUG & FLOAT EQUIPMENT

Thank you.

1.8 5/8 TWP @ *55.00*

@

@



CHARGE TO: **PEZZAZZ PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KCC WICHITA

TICKET
 No 10318

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Ness City, KS</i>	WELL/PROJECT NO. <i>DD</i>	LEASE <i>WALKER</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>5-25-06</i>	OWNER <i>same</i>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>FRETZLER TRUCKING</i>		RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>LOCATION</i>	ORDER NO.	
3. WELL TYPE <i>OTL</i>	WELL CATEGORY <i>DEVELOPMENT</i>	JOB PURPOSE <i>CRASH PORT COWAR</i>		WELL PERMIT NO.	WELL LOCATION <i>Arrows, KS - 1/4, S.W</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
525		1			MILEAGE # 104	22		MI		4.00	88.00
577		1			DUMP SERVICE	1		JOB		800.00	800.00
105		1			PORT COWAR CRASH TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DUSTY STAPLES	145		STK		12.00	1740.00
276		1			FLOOR	50		QTS		1.25	62.50
581		1			SERVICE CHARGE CRASH	200		SKS		1.10	220.00
583		1			DRAYAGE	19970		QTS	219.67	1.00	219.67

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *5-25-06* TIME SIGNED: *1400* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3530.17
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3646.90

Ness TAX 5.37% 116.73

SWIFT OPERATOR: *Waxie W. W. W.* APPROVAL:

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!