State of Kansas

**CARD MUST BE SIGNED** + CORRECTION

NOTICE OF INTENTION TO DRILL (see rules on reverse side)

Expected Spud Date5./	/5/88 onth day	year	API Number 15— 099-22,657	100-00 X Fact
OPERATOR: License #  Name Central State Address P.O. Box 12 City/State/Zip Cherryva Contact Person Cindy N Phone 316-336-310 CONTRACTOR: License # .Ur	3328 ces Oil & 29 ale, Ks. /an Dyke	Gas, Inc. 67335	.SW .NE NE. Sec. 1. Twp34	S, Rg. 1.7 West from South Line of Section St. from East Line of Section on reverse side) S.Ofeet
Name			Ground surface elevationn./a	feet MSL=
City/State			Domestic well within 330 feet:	yes X_no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile:	
Oil Storage	$X_{Infield}$	Mud Rotary	Depth to bottom of fresh water].() ( Depth to bottom of usable water	)!, xp
X <sub>Gas</sub> Inj	Pool Ext.	X Air Rotary	Depth to bottom of usable water	700
OWWO Expl	Wildcat	Cable	Surface pipe by Alternate:	1 2 <del>_X</del> _
If OWWO: old well info as follows:			Surface pipe planned to be set20!	
Operator			Conductor pipe required	
Well Name			Projected Total Depth	) feet
Comp Date Old Total Depth			FormationMississip	pi
I certify that well will comply to Date5/10/88 Sign	with K.S.A. 55-10 ature of Operato	or or Agent . Condy	lly plugging hole to KCC specifications.  Little Geology	ist
For KCC Use: Conductor Pipe Required	feet;	; Minimum Surface Pip	e Required	?O. feet per Alt. $\chi$ (2)
Conductor Pipe Required				
* WAS: Well #				

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.



## A Regular Section of Land 1 Mile = 5.280 Ft.

MAY 1 2 1988

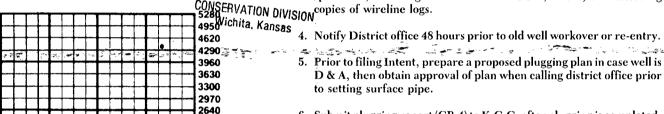
2310 1980

1650

1320 990

660 330 2. Set surface casing by circulating cement to the top.

File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including



- was a legister with the company of the company of the 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  - 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  - 7. Obtain an approved injection docket number before disposing of salt water.
  - 8. Notify K.C.C. within 10 days when injection commences or terminates.
  - 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238