

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date.....5/16/88.....
month day year

API Number 15—099-22,678-00-00

OPERATOR: License #.....3328.....
 Name ...Central States Oil & Gas, Inc.
 Address ...P.O. Box 129.....
 City/State/Zip Cherryvale, Ks.....67335.....
 Contact Person...Cindy Van Dyke.....
 Phone.....316-336-3109.....

CONTRACTOR: License #...unknown.....
 Name
 City/State.....

Well Drilled For: Well Class: Type Equipment:
 — Oil — Storage ☒ Infield — Mud Rotary
☒ Gas — Inj — Pool Ext. ☒ Air Rotary
 — OWWO — Expl — Wildcat — Cable

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date5/16/88..... Signature of Operator or Agent ...Cindy Van Dyke..... Title...Geologist.....

For KCC Use:

Conductor Pipe Requiredfeet; Minimum Surface Pipe Required20...feet per Alt. ☒ 2
 This Authorization Expires 11-17-88..... Approved By RCH 5-17-88.....

EFFECTIVE DATE: 5-22-88

SW NE ~~SE~~ Sec...1.. Twp.34.. S, Rg...17.. ☒ East
1650..... Ft. from South Line of Section
990..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

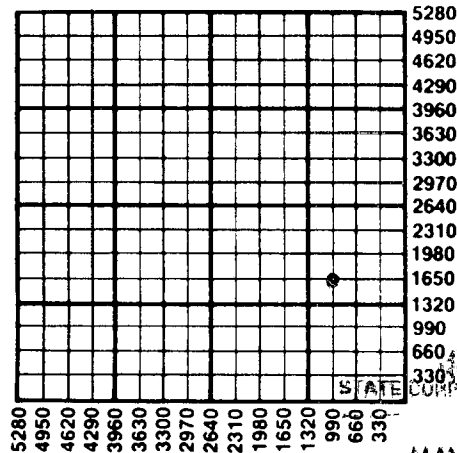
Nearest lease or unit boundary line990..... feet
 County.....Labette.....
 Lease Name.....Dennis..... Well #..2A.....
 Ground surface elevationn/a..... feet MSL
 Domestic well within 330 feet: —yes ☒ no
 Municipal well within one mile: —yes ☒ no
 Depth to bottom of fresh water.....100.....
 Depth to bottom of usable water n/a...100.....
 Surface pipe by Alternate: 1 — 2 ☒
 Surface pipe planned to be set20'.....
 Conductor pipe required
 Projected Total Depth900'..... feet
 Formation.....Mississippi.....

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
MAY 17 1988
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

5-17-88

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238