

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 6/8/88 .....  
month day yearOPERATOR: License # 3328 .....Name Central States Oil & Gas Inc .....Address P.O. Box 129 .....City/State/Zip Cherryvale Ks. 67335 .....Contact Person Cindy Van Dyke .....Phone 316-336-3109 .....CONTRACTOR: License # unknown .....

Name .....

City/State .....

Well Drilled For: Well Class: Type Equipment:

☐ Oil ☐ Storage ☒ Infield ☐ Mud Rotary☒ Gas ☐ Inj ☐ Pool Ext. ☒ Air Rotary☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 6/3/88 ..... Signature of Operator or AgentJohn R. HandTitle..... Geologist Pres

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 20 feet per Alt. X 2This Authorization Expires 6-7-88 ..... Approved By 6-7-88 .....EFFECTIVE DATE: 6-12-88 .....API Number 15— 099-22699-00-00NW SE X EastSW NE Sec... 1... Twp... 34 S, Rg... 17... West..... 3560 ..... Ft. from South Line of Section..... 700 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ..... 700 ..... feetCounty..... Labeite .....Lease Name..... Henry ..... Well #..... 9A .....Ground surface elevation ... n/a ..... feet MSLDomestic well within 330 feet: ..... yes X noMunicipal well within one mile: ..... yes X no

Depth to bottom of fresh water.....

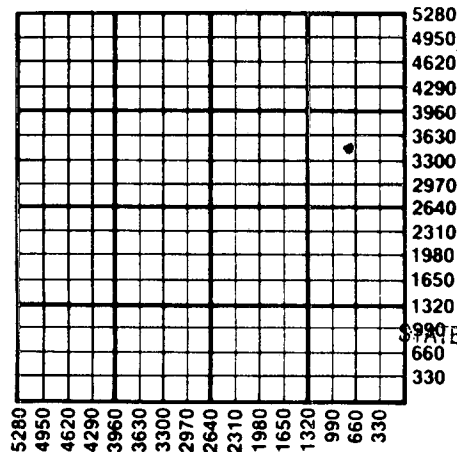
Depth to bottom of usable water ... 100 .....Surface pipe by Alternate: ..... 1 X 2Surface pipe planned to be set ..... 100-20 .....Conductor pipe required ..... 100 .....Projected Total Depth ..... 900 ..... feetFormation..... Mississippi .....

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. Obtain an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED

STATE CORPORATION COMMISSION

JUN - 7 1988

6-7-88  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238