

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 5/8/88.....
month day year

API Number 15— 099-22,670-00-00

OPERATOR: License # 3328.....
 Name ... Central States Oil & Gas, Inc.
 Address ... P.O. Box 129.....
 City/State/Zip ... Cherryvale, Ks. ... 67335.....
 Contact Person ... Cindy Van Dyke.....
 Phone ... 316-336-3109.....

CONTRACTOR: License # ... Unknown.....
 Name
 City/State

Well Drilled For:	Well Class:	Type Equipment:
— Oil	☒ Infield	— Mud Rotary
☒ Gas	— Pool Ext.	☒ Air Rotary
— OWWO	— Wildcat	— Cable
— Storage		
— Inj		
— Expl		

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ... 5/3/88 ... Signature of Operator or Agent ... Cindy Van Dyke ... Title ... Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. X 2
 This Authorization Expires ... 11-5-88 ... Approved By ... 5-4-88

EFFECTIVE DATE: 5-9-88

SE SE NW Sec. 11 Twp. 34 S, Rg. 17. — East
 2970 Ft. from South Line of Section
 2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ... 330 feet
 County ... Labette

Lease Name ... Herzberg Well # ... 11-1

Ground surface elevation ... n/a ... feet MSL

Domestic well within 330 feet: — yes ☒ noMunicipal well within one mile: — yes ☒ no

Depth to bottom of fresh water ... 100'

Depth to bottom of usable water ... n/a 100'

Surface pipe by Alternate: 1 — 2 ☒

Surface pipe planned to be set ... 20'

Conductor pipe required

Projected Total Depth ... 900 feet

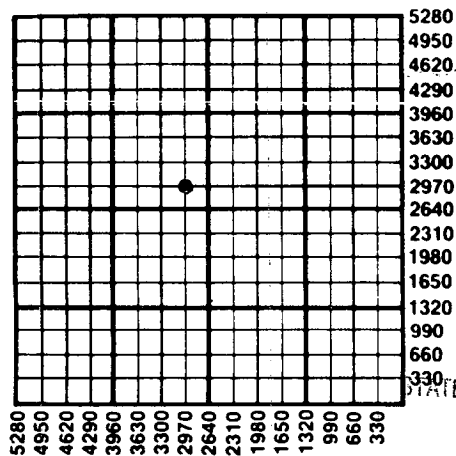
Formation ... Mississippi

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

MAY 04 1988
9-4-88
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238