

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Corrected
5-17-85
CARD MUST BE SIGNED

Starting Date: 09/10/84
month day year

API Number 15- 037-21,244 CORRECTION

OPERATOR: License # 6086

00-00 East
NE NE SW Sec. 2 Twp. 28 S, Rge. 23 West
(location)

Name The Production Team, Inc.

Address Box 785

City/State/Zip Independence, KS 67301

Contact Person Alex Davies

Phone 316 331 2951

2145 Ft North from Southeast Corner of Section
3135 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5493

Name Pat Chase

City/State Chanute, KS 66720

Nearest lease or unit boundary line 495 feet.
County Crawford

Lease Name Mitchell Well# 17

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 200 feet
Projected Formation at TD Peru
Expected Producing Formations

Depth to Bottom of fresh water 20 feet
Lowest usable water formation
Depth to Bottom of usable water 100 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 2-21-85
Approved By 8-21-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *WAS* *5115 FEL #23*

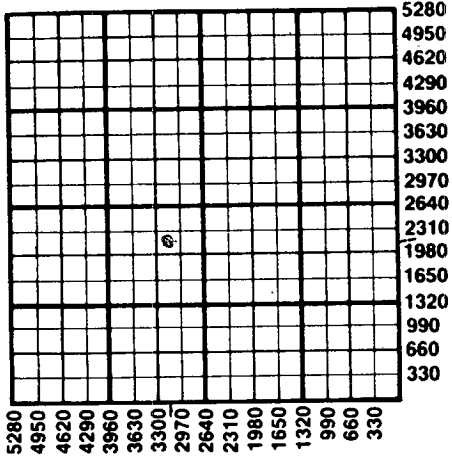
Date 5/8/85 Signature of Operator or Agent Reginald A. Gables Title As Agent

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.
 CONSERVATION DIVISION
 WICHITA, KANSAS

MAY 8 1985

A Regular Section of Land
 1 Mile 5,280 Ft.

Handwritten signature



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any subsalable water to surface within 120 days of spud date.

CONSERVATION DIVISION
 WICHITA, KANSAS

MAY 6 1985

RECEIVED
 STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238