

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: ...9...28...1984...  
month day year

API Number 15- 037-21,286-00-00

OPERATOR: License # 6086

SE/4 (location) Sec 3 Twp 28 S, Rge 23  East  West

Name The PRODUCTION TEAM, INC.

Address Box 785

City/State/Zip Independence, Ks 67301

Contact Person Alex Davies

Phone 316 331 2951

1674 Ft North from Southeast Corner of Section

1650 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5493

Name Pat Chase

City/State Chanute, Ks 66720

Nearest lease or unit boundary line 966 feet.

County Crawford

Lease Name Mein Well# 35

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 20 feet

Lowest usable water formation

Depth to Bottom of usable water 100 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 20 feet

Conductor pipe if any required

Ground surface elevation feet MSL

This Authorization Expires 3-26-85

Approved By 9-26-84 *[Signature]*

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 200 feet

Projected Formation at TD

Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

9/26/84

Date Signature of Operator or Agent

*[Signature]*

Title as agent

RECEIVED

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

STATE

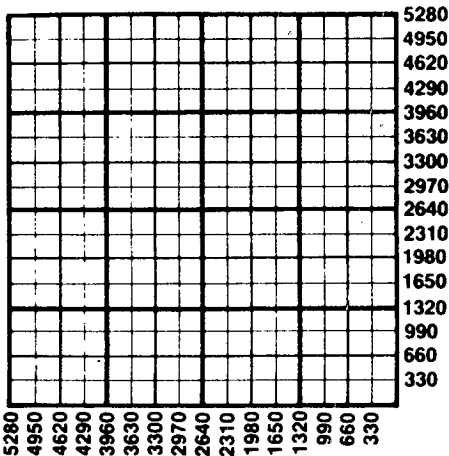
SEP 26 1984

9-26-84

**Important procedures to follow :**

CONSERVATION DIVISION  
**A Regular Section of Land**  
1 Mile  $\approx$  5,280 Ft.

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



**State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238**