

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date April 15, 1987 month day year

API Number 15- 099-22,558-00-00

OPERATOR: License # 4690 Name Petro 85, Corp Address Route 2 City/State/Zip Cherryvale, KS 67335 Contact Person John Ellis Phone 316/336-2178

S/W N/E S/E Sec. 23 Twp. 32 S, Rg. 17 1,430 850 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4162 Name Gerstenkorn Oil Production City/State Independence, KS

Nearest lease or unit boundary line 480 feet County Labette Lease Name Sale Well # 27

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation 800 feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water 15 Depth to bottom of usable water 200 Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 20' Conductor pipe required Projected Total Depth 770 feet Formation Bartlesville

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date April 10, 1987 Signature of Operator or Agent Mike Herman Title Pres

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. 2 This Authorization Expires 10-13-87 Approved By 4-13-87

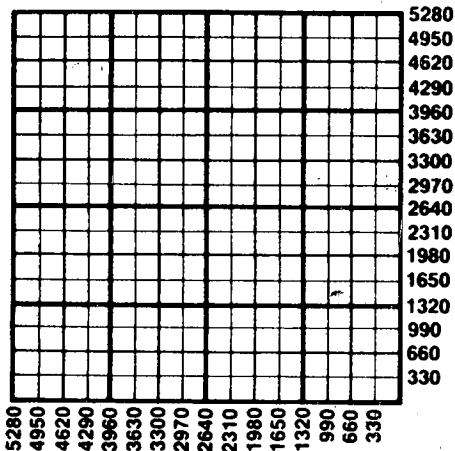
Handwritten signature and initials at bottom right.

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is plugged & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

APR 17 1987

WICHITA, KANSAS
DIVISION OF OIL & GAS

4-13-87

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238