

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. September 22, 1987  
month day year

API Number 15— 099-22,617-00-00

OPERATOR: License # 4690  
Name Petro 85, Corp.  
Address Route 2  
City/State/Zip Cherryvale, KS 67335  
Contact Person John Ellis  
Phone 316/336-2178

NE SE SE Sec 23 Twp 32 S, Rg 17 East  
780 Ft. from South Line of Section  
520 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4162  
Name Gerstenkorn Oil Production  
City/State Independence, KS

Nearest lease or unit boundary line 780 feet  
County Labette  
Lease Name Sale Well # 21A

Well Drilled For: Well Class: Type Equipment:  
X Oil Storage X Infield X Mud Rotary  
Gas Inj - Pool Ext. Air Rotary  
OWWO Expl Wildcat Cable

Ground surface elevation 800 feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

Depth to bottom of fresh water 15'  
Depth to bottom of usable water 200  
Surface pipe by Alternate: 1 2 X  
Surface pipe planned to be set 20'  
Conductor pipe required None  
Projected Total Depth 770 feet  
Formation Bartlesville

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications  
Date 9-16-87 Signature of Operator or Agent John D. Ellis Title Agent

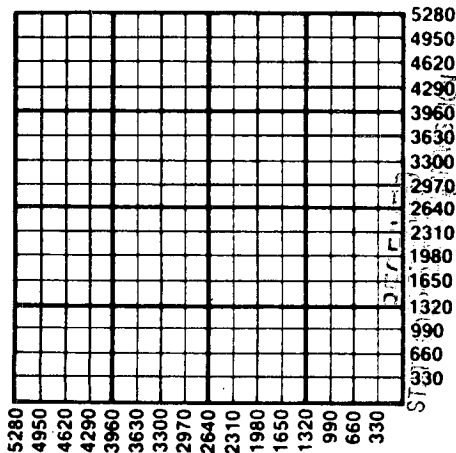
For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 20 feet per Alt. X 2  
This Authorization Expires 3-16-88 Effective 9-21-87 Approved By JDA 9-16-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



SEP 15 1987

CONSERVATION DIVISION  
Wichita, Kansas

9-15-87

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238