

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. September 24, 1987
month day year

API Number 15— 099-22,619-0000 East

OPERATOR: License # 4690
Name Petro 85, Corp.
Address Route 2
City/State/Zip Cherryvale, KS 67335
Contact Person John Ellis
Phone 316/336-2178

NE SE SE Sec. 23 Twp. 32 S, Rg. 17
770
190
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4162
Name Gerstenkorn Oil Production
City/State Independence, KS

Nearest lease or unit boundary line 770 feet
County Labette
Lease Name Sale Well # 25

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation 800 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 15'
Depth to bottom of usable water 200
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 20'
Conductor pipe required None
Projected Total Depth 770 feet
Formation Bartlesville

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 9-14-87 Signature of Operator or Agent John O. Ellis Title Agent

For KCC Use:
Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 20 feet per Alt. ②
This Authorization Expires 3-16-88 Effective 9-21-87 Approved By JA 9-16-87

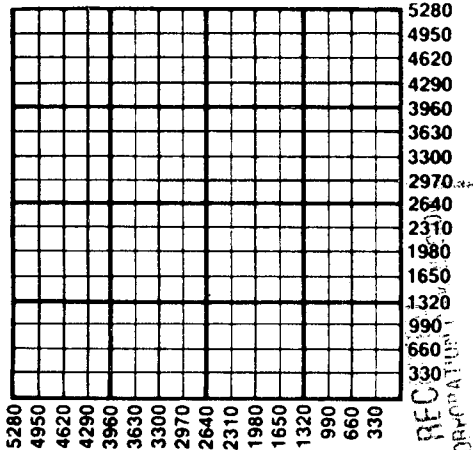
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

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REC
STATE CORPORATION
SEP 15 1987

CONSERVATION DIVISION
Wichita, Kansas

9-15-87

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238