NOTICE OF INTENTION TO DRILL

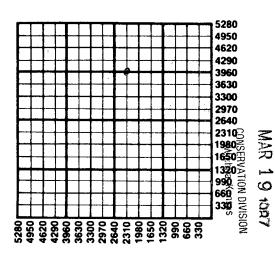
	•		(see rules of	reverse side)		~ 100
Starting Date	4	10	87	API Number 15—	79-225 98	
Starting Date	moni	th day	vear	ZIII IVAMIDEI IS	, . – , .	1 7 m
	5/LO	ລໍ້	•	CUY2 W/2	. 1	X East
OPERATOR: Lie	cense #7.7.	7		SW. AW. NE Sed	4 Twp. 31 s, P	tg1.8 West
OPERATOR: License # 5499 Name Brecheisen Oil Co.				Ft. from South Line of Section		
Address Box 40				2310		
Address Box 40 City/State/Zip Garnett, Kansas 66032				(Note: Locate well on Section Plat on reverse side)		
Contact Barson A. W. Brechelsen				Nearest lease or unit boundary line330feet		
Phone 913-448-6952				CountyLabette		
CONTRACTOR: License #5379				Lease NameJungles Well #2		
Name Kephart Drilling, Inc.				Ground surface elevation		
City/State Thayer, Kansas				Domestic well within 33		ves _X_no
•						•
	=	Well Class:	Type Equipment:	Municipal well within o	ne mile:	yes _ X _no
	SWD			Depth to bottom of fresh	_	
X Gas	Inj ·	Pool Ext.	X Air Rotary	Depth to bottom of usab	le water200	
owwo	Expl	Wildcat	Cable	Surface pipe by Alternat	te:	1 2 x
If OWWO: old well info as follows:				Surface pipe planned to	be set	
Operator				Conductor pipe required	ıare	
Well Name				Projected Total Depth	375	feet
Comp Date Old Total Depth				Surface pipe by Alternate Surface pipe planned to Conductor pipe required Projected Total DepthFormationDennis	sand	• • • • • • • • • • • • • • • • • • • •
I certify that wel	l will comply wi	th K.S.A. 55-1	01, et seq., plus eventp	ally pługging hole to KCC s	pecifications.	
Date . 31.78	3.7 Signat	ure of Operato	or or Agent . [1.1]	LErea allaev	_{Title} Owner	
	· · · · · · · · · · · · · · · · · · ·				<u> </u>	
Conductor Pine	Required	feet	: Minimum Surface Pi	ne Required	20	feet per Alt & 6
This Authorization Expires 9-18-87 Approved By 3-19-87						
Conductor Pipe Required feet; Minimum Surface Pipe Required 2.0 feet per Alt. 4 9 This Authorization Expires 7.7.8.7 Approved By 3-7.9.87						
					O.	ut 10
					F	· 1

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



STATE CORPORATION COMMISSION

9. If an below

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238