

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTED

✓ DC

Expected Spud Date... 11 month 10 day 88 year

No pit - Air rotary

API Number 15- 099-22,721 - 00-00

OPERATOR: License # 5499

Approx-

SE SE NW Sec 14 Twp. 31 S, Rg 18 X East

Name Brecheisen Oil Company

*3070 Ft. from South Line of Section

Address Box 40

*3000 Ft. from East Line of Section

City/State/Zip Garnett, Kansas 66032

(Note: Locate well on Section Plat on reverse side)

Contact Person A. W. Brecheisen

Nearest lease or unit boundary line *360 feet

Phone 913-448-6952

County Labette

CONTRACTOR: License # 5379

Lease Name Scott Well # 1

Name Kephart Drilling, Inc.

Ground surface elevation feet MSL

City/State R. 1 Thayer, Kansas 66776

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X no

Oil Storage X Infield Mud Rotary

Depth to bottom of fresh water 30'

X Gas Inj Pool Ext XX Air Rotary

Depth to bottom of usable water 200'

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 21'

Operator

Conductor pipe required none

Well Name

Projected Total Depth 375 feet

Comp Date Old Total Depth

Formation Dennis Sand

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12/19/88 Signature of Operator or Agent Lois Hay

Title Acting Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20' feet per Alt. X (2)

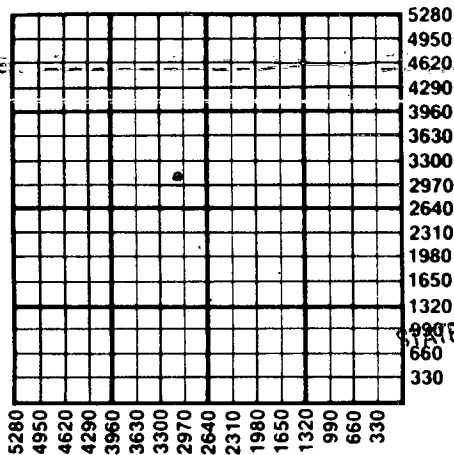
This Authorization Expires 5-4-89 Approved By LHM 12-21-88 ORIG. RCVO: 11-4-88

EFFECTIVE DATE: 11-9-88

* WAS: 2970' FSL, 2970' FEL, 330' FROM LEASE LINE

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1988

CONSERVATION DIVISION
Wichita, Kansas

1221-88

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238