

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

Collection
4-8-87

(see rules on reverse side)

Starting Date 3 27 87
month day year

API Number 15— 099-2254600-00
X East

OPERATOR: License # ... 5499

SE. SE .. NE Sec. 11 .. Twp. 31 .. S, Rg. 18 ... West

Name .. Brecheisen Oil Co.

..... 2970 Ft. from South Line of Section

Address Box 40

..... 330 Ft. from East Line of Section

City/State/Zip .. Garnett, Kansas .. 66032

(Note: Locate well on Section Plat on reverse side)

Contact Person .. A. W. Brecheisen

Nearest lease or unit boundary line 330 feet

Phone 913-448-6952

County .. Labette

CONTRACTOR: License # ... 5379

Lease Name ... M. Babcock Well # ... 3

Name .. Kephart Drilling, Inc.

Ground surface elevation feet MSL

City/State ... Thayer, Kansas

Domestic well within 330 feet: _____ yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: _____ yes X no

___ Oil ___ SWD XX Infield ___ Mud Rotary

Depth to bottom of fresh water ... 15'

X Gas ___ Inj ___ Pool Ext. X Air Rotary

Depth to bottom of usable water . 200'

___ OWWO ___ Expl ___ Wildcat ___ Cable

Surface pipe by Alternate: 1 ___ 2 X ___

If OWWO: old well info as follows:

Surface pipe planned to be set . 21'

Operator

Conductor pipe required ... none

Well Name

X Projected Total Depth ... 275-800 feet

Comp Date Old Total Depth

Formation ... Dennis sand

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date .. 3-17-87 Signature of Operator or Agent ... A.W. Brecheisen Title ... Owner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. 9 2

This Authorization Expires 7-19-87 Approved By 3-19-87

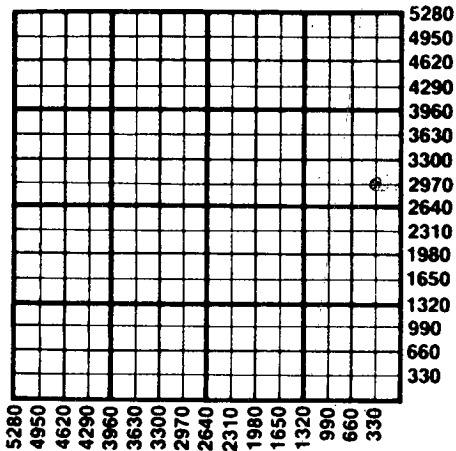
awas. T.D. 375' [Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



CONSERVATION DIVISION
Wichita, Kansas

MAR 19 1987

STATE CORPORATION COMMISSION

3-19-87

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238