

For KCC Use:	6-1-08	
Effective Date:	<u> 1-00 ما</u>	
District #	3	_
EGA2 TVoc		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007 Form must be Typed Form must be Signed

SGA? Yes No NOTICE OF I	INTENT TO DRILL five (5) days prior to commencing well	Form must be Signed All blanks must be Filled
Expected Spud Date: month day year	Spot Description; S/2 OF NW/4 SE NW Sec. 27 Twp. 1	N / S Line of Section
Address 2:	- County: Freinklim	·
Phone: 913-406-4236 CONTRACTOR: License# 33715	Lease Name: Jensen Field Name: Pabla-Rantoul Is this a Prorated / Spaced Field?	Well #: 2 Yes ズ No
Name: Town Oilfield Service, Inc. Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic; # of Holes Other	Target Formation(s): Squirrel Nearest Lease of unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water:	165'
Other: If OWWO: old well information as follows: Operator:	Depth to bottom of usable water: 200 Surface Pipe by Alternate: I I I I I I I I I I I I I I I I I I I	
Well Name:	Projected Total Depth: 700'	
Original Completion Date: Original Total Depth:	l' •	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location:	Water Source for Drilling Operations: Well Fiarm Pond Other: DWR Permit #: (Note: Apply for Permit with L	
KCC DKT #:	Will Cores be taken?	Yes No
WAS: SEME-SE-MO	If Yes, proposed zone:	
T5: S/2- N/2 - SE-NW AF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	RECEIVED RECEIVED KANSAS CORPORATION COMMISSION Composition of this well will domply with K.S.A. 55 et. seq.	RECEIVED SAS CORPORATION COMMISSION
It is agreed that the following minimum requirements will be met:	MAY 2 1 2008	MAY 1 6 2008
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the appropriate district office will be a minimum of 20 feet into the appropriate district office will be notified before well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be demented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be 	ch drilling rig: ch drilling rig: ch drilling rig: ch by circulating cement to the cases surface the underlying formation. istrict office on plug length and placement is necessaring ged or production casing is cemented in; ted from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area,	CONSERVATION DIVISION pipe stillicities. y prior to plugging; DAYS of spud date. alternate II cementing
I hereby certify that the statements made herein are true and correct to the Date: 5/13/08 Signature of Operator or Agent:	begin my knowledge and belief. Age Title: Age	ent
For KCC Use ONLY API # 15 - 059 - 25334 - 00 - 00 Conductor pipe required	File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field pro Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is of Obtain written approval before disposing or inject If this permit has expired (See: authorized expired check the box below and return to the address by Well Not Drilled - Permit Expired Date:	spud date; pration orders: workover or re-entry; ompleted (within 60 days); ting salt water. tition date) please
Spud date: Agent:	Signature of Operator or Agent:	