For KCC Use:

Effective Date:

District #

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

				e (5) days prior to commencing well	
	June	61	2008	Spot Description:	
Expected Spud Date:	month	day	year	NE1/4 _ SE1/4 _ SW1/4 _ NE1/4 Sec. 33 Twp. 31	0 p 18 12 p 12 w
	9313				N / X S Line of Section
PERATOR: License#	3010			icet ireni [] .	E / W Line of Section
ame: James D. Lorenz				Is SECTION: Regular Irregular?	_ / W Line of Occitors
ddress 1: 543A 22000 Ro	æu				
ddress 2: ity: Cherryvale	State: KS	Zin: 673	335 + 8515	(Note: Locate well on the Section Plat on	reverse side)
ontact Person: James D.	Lorenz			County: Labette Lease Name: Lorenz	1870H #. 32
hone: 620-328-4433				Field Name: Darmell	VVEIII #;
ONTRACTOR: License#	33374			Is this a Prorated / Spaced Field?	Yes X No
ame: L&S Well Service, L.				Target Formation(s): Mississippi	
			5	Nearest Lease or unit boundary line (in footage):	651
Well Drilled For:	Well Class:		Equipment:	Ground Surface Elevation: 850'	feet MSL
⊠Oil ✓ □Enh F			Mud Rotary	Water well within one-quarter mile:	Yes X No
Gas Stora	· 📻		Air Rotary	Public water supply well within one mile:	Yes X No
Dispo			Cable	Depth to bottom of fresh water: 100+	
Seismic; # 0	of Holes Other			Depth to bottom of usable water: 200+	
				Surface Pine by Alternate:	
If OWWO: old well	information as follow	rs:		Length of Surface Pipe Planned to be set: 20'	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da			Depth:		
		·	·	Water Source for Drilling Operations:	
irectional, Deviated or Ho			Yes No	Well Farm Pond Other:	
Yes, true vertical depth: _				DWR Permit #:	
ottom Hole Location:				(Note: Apply for Permit with DWR	
CC DKT #:	-			145H O h - 4-10	l Ivaa Mala
				Will Cores be taken?	Yes X No
				If Yes, proposed zone:	
				If Yes, proposed zone:	RECEIVE
		·		If Yes, proposed zone:	
•		•	tion and eventual pl	If Yes, proposed zone:	RECEIVED KANSAS CORPORATION C
•		•	tion and eventual pl	If Yes, proposed zone:	RECEIVE
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - <u>099-24434-</u> 0000	
Operator: James D. Lorenz	Location of Well: County: Labette
Lease: Lorenz	3,135 feet from N / X S Line of Section
Well Number: 32	1,485 feet from X E / W Line of Section
Field: Dartnell	Sec. 33 Twp. 31 S. R. 18 🔀 E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR of acreage: NE1/4 - SE1/4 - SW1/4 - NE1/4	ls Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

3135 FSL								
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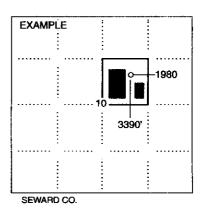
RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 9 2008

CONSERVATION DIVISION

WICHITA, KS

SIC



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: James D. Lorenz		License Number: 9313			
Operator Address: 543A 22000 Ro	ad		Cherryvale KS 67335		
Contact Person: James D. Lorenz		Phone Number: 620-328-4433			
Lease Name & Well No.: Lorenz	32	Pit Location (QQQQ):			
Type of Pit:	Pit is:	· · ·	NE1/4 SE1/4 SW1/4 NE1/4		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 33 Twp. 31 R. 18 East West		
Settling Pit Drilling Pit	If Existing, date c	constructed:	3,135 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1,485 Feet from East / West Line of Section		
(if WP Supply API No. or Year Drilled)	1,603	(bbls)	Labette		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? NATIVE CLAY		
Pit dimensions (all but working pits):	30 Length (fe	eet)30	Width (feet) N/A: Steel Pits		
Depth fi	rom ground level to de	eepest point:	10 (feet) No Pit		
If the pit is lined give a brief description of the			edures for periodic maintenance and determining		
material, thickness and installation procedure NATIVE CLAY	e.	1	ncluding any special monitoring.		
NATIVE CLAT		IF IT RAINS, IT WILL BE PUMPED OUT & TAKEN TO NOT BE IT TO SELL IN TO NOT BE IT TO			
			[6		
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh waterfeet. mation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: FRESH king pits to be utilized: 1		
NA foot Don'th of water well		Source of information:			
reet Depth of water well_	·	L measu	red well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH			
Number of producing wells on lease:		1	king pits to be utilized:1		
Barrels of fluid produced daily:		Abandonment procedure: AIR DRY & BACK FILL			
Does the slope from the tank battery allow all	l spilled fluids to		procedure: AIN DIVY & DACK FILE		
flow into the pit? Yes No	•	Drill pits must be closed within 365 days of spud date. RECEIVED			
I hereby certify that the above state	ements are true and	correct to the bes	,		
		^	MAY 2 9 2008		
<u>5-24-08</u>			ignature of Applicant or Agents WICHITA KS		
Date			ignature of Applicant or Agent WICHITA, KS		
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS		
Date Received: 5/29/08 Permit Num	nber:	Permi	it Date: 5/29 (08 Lease Inspection: Yes No		
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