

Corrected Form Footage (Location) # 6-2-08

For KCC Use: Effective Date: 3-22-08 District #: 3 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1 October 2007

NOTICE OF INTENT TO DRILL

Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 01 2008 month day year

OPERATOR: License# 9131 Name: Jack Sanders & Son Address 1: 4420 Utah Rd Address 2: City: Wellsville State: Ks Zip: 66092 Contact Person: Jack Sanders Phone: 913-963-1232 CONTRACTOR: License# 5682 Name: Hughes Drilling

Spot Description: SE NW NE Sec. 23 Twp. 16 S. R. 21 E W (00/00) \* 760 feet from N / S Line of Section \* 1,635 feet from E / W Line of Section Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Miami Lease Name: Huffman Well #: 14 Field Name: Paola - Rantoul

Is this a Prorated / Spaced Field?  Yes  No Target Formation(s): Squirrel Nearest Lease or unit boundary line (in footage): 610'

Ground Surface Elevation: 1050' feet MSL Water well within one-quarter mile:  Yes  No Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 200' Depth to bottom of usable water: 200' Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe (if any): none Projected Total Depth: 800' Formation at Total Depth: squirrel

Water Source for Drilling Operations:  Well  Farm Pond  Other: DWR Permit #: (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No If Yes, proposed zone: SQUIRREL RECEIVED KANSAS CORPORATION COMMISSION

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes  Other: Well Class:  Infield  Pool Ext.  Wildcat  Other: Type Equipment:  Mud Rotary  Air Rotary  Cable

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

\* WAS: 710' FNL, 1560' FEL IS: 760' FNL, 1635' FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

MAY 30 2008 CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5-27-08 Signature of Operator or Agent: Jack Sanders Title: owner

For KCC Use ONLY API # 121-28565-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per ALT.  I  II Approved by: [Signature] This authorization expires: 3-17-09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

23 16 21

Corrected form footage location

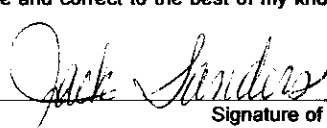
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

**CORRECTED**

Operator Name: Jack Sanders & Son		License Number: 9131	
Operator Address: 4420 Utah Rd Wellsville, Ks. 66092			
Contact Person: Jack Sanders		Phone Number: 913-963-1232	
Lease Name & Well No.: Huffman #14		Pit Location (QQQQ): SE NW NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? clay			
Pit dimensions (all but working pits):    20    Length (feet)    10    Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point:    10    (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION <b>MAY 30 2008</b> CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit 291 feet    Depth of water well    165 feet		Depth to shallowest fresh water    47 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: pond water Number of working pits to be utilized: 1 Abandonment procedure: collect water, haul off and then fill in. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
5-27-08 Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 5/30/08    Permit Number: _____    Permit Date: 5/30/08    Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202