For KCC Use:	11-19-07
Effective Date:	717701
District #	5 「み。

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECT Formulate to Signal

District # SGA? Nes 2No NOTICE OF I	INTENT TO DRILL All blanks must be Signe
	ive (5) days prior to commencing well
CORRECT	CION
Expected Spud Date: November 19, 2007	Spot Description:
roonth day year	AME SE NE - SW Sec. 32 Twp. 13 S. R. 21 XE W
33640	(Social No. 1830) feet from No. 1830 Social Section
OPERATOR: License#	2344 teet from E / X W Line of Section
Name: Hass Petroleum, LLC	is SECTION: Regular Inregular?
Address 1: 800 West 47th, Suits 409	<del>- "</del>
Address 2: City Kannes City State: MO Zig: 64112 +	(Night: Locate well on the Section Plat on reverse side)
	County: Douglas
Contact Person: Merk Heas Phone: (616) 531-5922	
	Field Name: Little Wakaruse
CONTRACTOR: License# 33557	Is this a Prorated / Spaced Field?
Name: SKYY Drilling, U.C	Target Formation(s): Squirrel Sendetone
	Negrest Lease or unit boundary line (in footage): 296
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet MS
Oil X Enh Rec Inflett X Mud Rotary	Water well within pne-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 250+
Seiemic ; # of Holes Other	
Other:	Debut o contil or cause water
	Surface Pipe by Alternate: 1 X II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any): none
Well Name:	Projected Total Depth: 725'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel
Original composition balls	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Meli X Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWA
KCC DKT # 335 FSL 335 FWL; Well #6; NLUB	: 335°Will Cores be taken?
KCC DKT # : SW-5W-5W 335'FSL, 335 FWL; Well # 16; NLUB SE-NE-5W 1830 FSL, 2344'FWL; Well # 13; NLUB	: 335 Will Cores be taken?  If Yes, proposed zone:  : 296 RECEIVED
KCC DKT # 335 'FSL, 335 FWL; Well # 6; NLUB SE-NE-SW 1830 FSL, 2344 FWL; Well # 13; NLUB	: 335 Will Cores be taken?  If Yes, proposed zone:  296 RECEIVED  FFIDAVIT KANSAS CORPORATION COMM
KCC DKT #: SW-5W-5W 335 FSL, 335 FWL; Well # Ia; NLUB E-WE-SW 1830 FSL, 2344 FWL; Well # I3; NLUB A The undersigned hereby affirms that the drilling, completion and eventual	: 335 Will Cores be taken?  If Yes, proposed zone:  : 296 RECEIVED  FFIDAVIT KANSAS CORPORATION COMM
SW-SW-SW 335'FSL, 335 FWL; Well #6; NLUB E-NE-SW 1830 FSL, 2344'FWL; Well #13; NLUB	: 335 Will Cores be taken?  If Yes, proposed zone:  : 296 RECEIVED  FFIDAVIT  KANSAS CORPORATION COMM  plugging of this well will comply with K.S.A. 55 et. seq.
KCC DKT #:  SW-5W-5W 335 FSL, 355 FWL; Well # Ia; NLUB  E-WE-5W 1830 FSL, 2344 FWL; Well # I3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:	: 335 Will Cores be taken?  If Yes, proposed apne:  : 296 RECEIVED  FFIDAVIT KANSAS CORPORATION COMM
KCC DKT #:  SW-5W-5W 335 FSL, 335 FWL; Well # Ia; NLUB  E-WE-5W 1830 FSL, 2344 FWL; Well # I3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;	: 335 Will Cores be taken?  If Yes, proposed zone:  : 296 RECEIVED  FFIDAVIT  KANSAS CORPORATION COMM  Plugging of this well will comply with K.S.A. 55 et. seq.  NOV 1 4 2007
KCC DKT #:  SW-SW-SW-SW-335 FSL, 335 FWL; Well # Ia; NLUB  E-WE-SW-SW-J830 FSL, 2344 FWL; Well # Ia; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a	: 335 Will Cores be taken?  If Yes, proposed atone:  : 296 RECEIVED  FFIDAVIT  KANSAS CORPORATION COMM  Plugging of this well will comply with K.S.A. 55 et. seq.  NOV 1 4 2007  ach drilling rig:  CONSERVATION DIVISION  NO
KCC DKT #:  SW-SW-SW 335 FSL 355 FWL; Well # le; NLUB  SE-WE-SW 1830 FSL, 2344 FWL; Well # 13; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into	### ### ### ### #### #################
KCC DKT *:  SW-SW-SW-SW-335 FSL, 335 FWL; Well # le; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea  through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the design of the second of the secon	: 335 Will Cores be taken?  If Yes, proposed zone:  : 296 RECEIVED  FFIDAVIT  KANSAS CORPORATION COMM  Plugging of this well will comply with K.S.A. 55 et. seq.  NOV 1 4 2007  And drilling rig;  of by circulating coment to the top; in all cases surface pipe analysis of the underlying formation.  Its underlying formation.  Its underlying formation.  Its underlying formation.
KCC DKT #:  SW-SW-SW 335 FSL, 335 FWL; Well # Ia; NLUB  E-WE-SW 1830 FSL, 2344 FWL; Well # I3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea  3. The minimum amount of surface pipe as specified below shall be a  through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the d  5. The appropriate district office will be notified before well is either plu	### ### ### ### #### #################
KCC DKT #:  SW-SW-SW 335 FSL, 335 FWL; Well # Li; NLUB  SE-WE-SW 1830 FSL, 2344 FWL; Well # L3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer.	### ### ### ### ######################
KCC DKT #:  SW-SW-SW 335 FSL, 335 FWL; Well # Ia; NLUB  E-WE-SW 1830 FSL, 2344 FWL; Well # I3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea  3. The minimum amount of surface pipe as specified below shall be a  through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the d  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cerner  Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate it cementing
KCC DKT #:  SW-SW-SW 335 FSL, 335 FWL; Well # Ia; NLUB  E-WE-SW 1830 FSL, 2344 FWL; Well # I3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be at through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the drill an ALTERNATE II COMPLETION, production pipe shall be cerner or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	#133,891-C, which applies to the KCC District 3 area, alternate it cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
KCC DKT #:  SW-SW-SW 335 FSL, 335 FWL; Well # Le; NLUB  SE-WE-SW 1830 FSL, 2344 FWL; Well # L3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea  3. The minimum amount of surface pipe as specified below shall be a  through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the d  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cerner  Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate if cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
KCC DKT #:  SW-SW-SW 335 FSL, 355 FWL, Well # Le; NLUB  SE-WE-SW 1830 FSL, 2344 FWL; Well # L3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be an through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the d.  5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE II COMPLETION, production pipe shall be common or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall in hereby certify that the statements made herein are true and correct to the	#133,891-C, which applies to the KCC District office prior to any comenting to plugged. In all cases, NOTIFY district office prior to any comenting.
KCC DKT #:  SW-SW-SW 335 FSL, 335 FWL; Well # La; NLUB  SE-WE-SW 1830 FSL, 2344 FWL; Well # L3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the d.  5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE II COMPLETION, production pipe shall be cerner Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall.	#133,891-C, which applies to the KCC District office prior to any comenting to plugged. In all cases, NOTIFY district office prior to any comenting.
KCC DKT #:  SW-SW-SW 335 FSL, 355 FWL, Well # Le; NLUB  SE-WE-SW 1830 FSL, 2344 FWL; Well # L3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be an through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the d.  5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE II COMPLETION, production pipe shall be common or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall in hereby certify that the statements made herein are true and correct to the	#133,891-C, which applies to the KCC District 3 area, alternate il cementing be bast of my knowledge and belief.  #335*Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RECEIVED  RECEIVED  RANSAS CORPORATION COMM  ROW 1 4 2007  **CONSERVATION DIVISION  **CONSERVATI
KCC DKT #:  SW-SW-SW 335 FSL, 355 FWL; Well # Is; NLUB  SE-WE-SW 1830 FSL, 2344 FWL; Well # I3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice prior to spudding of well;  2. A copy of the approved notice prior to spudding of well;  2. A copy of the approved notice prior to spudding of well;  2. A copy of the approved notice prior to spudding of well;  2. A copy of the approved notice prior to spudding of well;  2. A copy of the approved notice prior to spudding of well;  2. A copy of the approved notice prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be at through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plu  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cerned or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and corpect to the plate:  November 14, 2007  Signature of Operator or Agent Well and the plate of the plate in the	#133,891-C, which applies to the KCC District 3 area, alternate il cementing be bast of my knowledge and belief.  #335*Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RECEIVED  RECEIVED  RANSAS CORPORATION COMM  ROW 1 4 2007  **CONSERVATION DIVISION  **CONSERVATI
KCC DKT #:  SW-SW-SW 335 FSL 355 FWL; Well # Le; NLUB  SE-WE-SW 1830 FSL, 2344 FWL; Well # L3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cerner Or pursuant to Appendix B* - Eastern Kaneas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and correct to the Date:  November 14, 2007  Signature of Operator or Agent	#133,891-C, which applies to the KCC District 3 area, alternate it cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  #133,891-C, which applies to the KCC District 3 area, alternate it cementing be best of my knowledge and belief.  #133,891-C, which applies to the KCC District 3 area, alternate it cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  #133,891-C, which applies to the KCC District 3 area, alternate it cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  #134,891-C, which applies to the KCC District 3 area, alternate it cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  #135,891-C which applies for the KCC District 3 area, alternate it cementing.  #136,891-C which applies for the KCC District 3 area, alternate it cementing.  #136,891-C which applies for the KCC District 3 area, alternate it cementing.  #136,891-C which applies for the KCC District 3 area, alternate it cementing.  #136,891-C which applies for the KCC District 3 area, alternate it cementing.  #137,891-C which applies for the KCC District 3 area, alternate it cementing.  #138,891-C which applies for the KCC District 3 area, alternate it cementing.  #139,891-C which applies for the KCC District 3 area, alternate it cementing.  #139,891-C which applies for the KCC District 3 area, alternate it cementing.
KCC DKT #:  SW-SW-SW 335 FSL, 355 FWL; Well # Ia; NLUB  SE-WE-SW 1830 FSL, 2344 FWL; Well # Ia; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements with the met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the d.  5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE II COMPLETION, production pipe shall be cerner must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and corpect to the Date:  November 14, 2007  Signature of Operator or Agent White API # 15 - 0 4/5 - 2/3 U 1 - 00000	#133,891-C, which applies to the KCC District 3 area, alternate il cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  #133,891-C, which applies to the KCC District 3 area, alternate il cementing to plugged. In all cases of my knowledge and belief.  #133,891-C, which applies to the KCC District 3 area, alternate il cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  #134,891-C, which applies to the KCC District 3 area, alternate il cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  #135,891-C, which applies to the KCC District 3 area, alternate il cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  #136-Performance to:  - File Drill Pit Application (form CDP-1) with (notent to Drill);  - File Completion Form ACC-1 within 120 days of soud date;
KCC DKT #:  SW-SW-SW 335 FSL 355 FWL; Well # La; NLUB  SE-WE-SW 1830 FSL, 2344 FWL; Well # L3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shalf be posted on ea through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cerner Or pursuant to Appendix B* - Eastern Kaneas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and correct to the Date:  November 14, 2007  Signature of Operator or Agent Appendix B* - 2/36/1-0000  Conductor pipe required Nove feet	#133,891-C, which applies to the KCC District 3 area, alternate if cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  #133,891-C, which applies to the KCC District 3 area, alternate if cementing to be best of my knowledge and belief.  #133,891-C, which applies to the KCC District 3 area, alternate if cementing to be best of my knowledge and belief.  #134,891-C and cases, NOTIFY district office prior to any cementing.  #135,891-C and cases, NOTIFY district office prior to any cementing.  #136-Completion Form ACO-1 within 120 days of spud date;  #136-File Completion Form ACO-1 within 120 days of spud date;  #137-File screege attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workeyer or re-entry;
KCC DKT #:  SW-SW-SW 335 FSL 355 FWL; Well # La; NLUB  SE-WE-SW 1830 FSL, 2344 FWL; Well # L3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shalf be posted on ea through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cerner Or pursuant to Appendix B* - Eastern Kaneas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and correct to the Date:  November 14, 2007  Signature of Operator or Agent Appendix B* - 2/36/1-0000  Conductor pipe required Nove feet	#133,891-C, which applies to the KCC District 3 area, alternate if cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  ##133,891-C, which applies to the KCC District 3 area, alternate if cementing to be plugged. In all cases in the CCC District 3 area, alternate if cementing to be plugged. In all cases, NOTIFY district office prior to any cementing.  ##134,891-C, which applies to the KCC District 3 area, alternate if cementing to be plugged. In all cases, NOTIFY district office prior to any cementing.  ##136-Pile Completion Form ACO-1 within 120 days of spud date;  ##136-Pile Screege attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;
KCC DKT #:  SW-SW-SW 335 FSL 355 FWL; Well # Ia; NLUB  SE-WE-SW 1830 FSL, 2344 FWL; Well # Ia; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements with the met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the d.  5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE II COMPLETION, production pipe shall be cerner must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and corpect to the Date:  November 14, 2007  Signature of Operator or Agent West Por KCC Use ONLY  API # 15 - 0 4/5 - 2/3 U 1 - 0000  Conductor pipe required None feet per ALT 1	#133,891-C, which applies to the KCC District 3 area, alternate if cementing be best of my knowledge and belief.  #RECEIVED  RECEIVED  RECEIVED  RECEIVED  KANSAS CORPORATION COMM  RECEIVED  KANSAS CORPORATION COMM  RECEIVED  KANSAS CORPORATION COMM  RECEIVED  RECEIVED  KANSAS CORPORATION COMM  RECEIVED  R
KCC DKT #:  SW-SW-SW 335 FSL 355 FWL; Well # La; NLUB  The undersigned hereby affirms that the drilling, completion and eventual   It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plue.  6. If an ALTERNATE II COMPLETION, production pipe shall be cerner. Or pursuant to Appendix B* - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and corpect to the Date:  November 14, 2007  Signature of Operator or Agent  For KCC Use ONLY  API # 15 - 0 4 5 - 2/3 6 1 - 00000  Conductor pipe required  Minimum surface pipe required  Feet  Minimum surface pipe required  Feet  Feet  Minimum surface pipe required  Feet  Feet  Feet  Figure 15 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	# 1335 Will Cores be taken?  If Yes, proposed zone:  ## RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RANSAS CORPORATION COMM  Plugging of this well will comply with K.S.A. 55 et. seq.  **NOV 1 4 2007  **Ach drilling rig:  **Conservation Division  ach drilling rig:  **Conservation Division  ach drilling rig:  **Conservation Division  **Conservation Division  the underlying formation.  **Retain a plug tength and placement is necessary prior to plugging;  igged or production casing is comented in;  red from below any usable water to surface within 120 DAYS of spud date.  #*133,891-C, which applies to the KCC District 3 area, alternate it cementing  be plugged. In all cases, NOTIFY district office prior to any cementing.  **Bernember fo:  - File Drill Pk Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to filed provation orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
KCC DKT #:  SW-SW-SW 335 FSL, 355 FWL; Well # Is; NLUB  SE-WE-SW 1830 FSL, 2344 FWL; Well # I3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the d.  5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE II COMPLETION, production pipe shall be cerner or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and correct to the Date:  November 14, 2007  Signature of Operator or Agent Well Plant 15 - 045 - 2/361 - 0000  Approved by: **Feet IF-H-DT   flows G-2-05    This suthorization expires:     FU-O3	# 1335 Will Cores be taken?  If Yes, proposed zone:  ## RECEIVED  RANSAS CORPORATION COMM  ROW 1 4 2007  And drilling rig;  But the underlying or in all cases surface pipe arising the production casing is cemented in;  It is underlying formation.  Restrict office on plug length and placement is necessary prior to plugging;  Inged or production casing is cemented in;  Intel from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate if cementing to be plugged. In all cases, NOTIFY district office prior to any cementing.  Be best of my knowledge and belief.  Remember to:  File Drill Pix Application (form CDP-1) with intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to filed proration orders;  Notify appropriate district office 48 hours prior to workeover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.
KCC DKT #:  SW-SW-SW 335 FSL 355 FWL; Well # La; NLUB  The undersigned hereby affirms that the drilling, completion and eventual   It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plue.  6. If an ALTERNATE II COMPLETION, production pipe shall be cerner. Or pursuant to Appendix B* - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and corpect to the Date:  November 14, 2007  Signature of Operator or Agent  For KCC Use ONLY  API # 15 - 0 4 5 - 2/3 6 1 - 00000  Conductor pipe required  Minimum surface pipe required  Feet  Minimum surface pipe required  Feet  Feet  Minimum surface pipe required  Feet  Feet  Feet  Figure 15 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	# 1335 Will Cores be taken?  If Yes, proposed zone:  ## RECEIVED  RANSAS CORPORATION COMM  ROW 1 4 2007  And drilling rig;  Outself by circulating cement to the top; in all cases surface pipe a result of the underlying formation.  ## Istrict office on plug tendth and placement is necessary prior to plugging; agged or production casing is cemented in;  ## 133,891-C, which applies to the KCC District 3 area, alternate if cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  ## best of my knowledge and belief.  ## Remember to:  ## File Drill Pix Application (form CDP-1) with Intent to Drill;  ## File completion Form ACO-1 within 120 days of spud date;  ## Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  ## It his permit help expired (See: authorized expiration date) please check the box tiefow and return to the address below.
KCC DKT #:  SW-SW-SW 335 FSL, 355 FWL; Well # Is; NLUB  SE-WE-SW 1830 FSL, 2344 FWL; Well # I3; NLUB  The undersigned hereby affirms that the drilling, completion and eventual    It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the d.  5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE II COMPLETION, production pipe shall be cerner or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and correct to the Date:  November 14, 2007  Signature of Operator or Agent Well Plant 15 - 045 - 2/361 - 0000  Approved by: **Feet IF-H-DT   flows G-2-05    This suthorization expires:     FU-O3	#133,891-C, which applies to the KCC District 3 area, alternate il cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  #133,891-C, which applies to the KCC District 3 area, alternate il cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  #133,891-C, which applies to the KCC District 3 area, alternate il cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  #134,891-C, which applies to the KCC District 3 area, alternate il cementing.  #135,891-C, which applies to the KCC District 3 area, alternate il cementing.  #136,891-C, which applies to the KCC District 3 area, alternate il cementing.  #136,891-C, which applies to the KCC District 3 area, alternate il cementing.  #136,891-C, which applies to the KCC District 3 area, alternate il cementing.  #137,891-C, which applies to the KCC District 3 area, alternate il cementing.  #138,891-C, which applies to the KCC District 3 area, alternate il cementing.  #139,891-C, which applies to the KCC District 3 area, alternate il cementing.  #130,891-C, which applies to the KCC District 3 area, alternate il cementing.  #130,891-C, which applies to the KCC District 3 area, alternate il cementing.  #130,891-C, which applies to the KCC District 3 area, alternate il cementing.  #130,891-C, which applies to the KCC District 3 area, alternate il cementing.  #130,891-C, which applies to the KCC District 3 area, alternate il cementing.  #130,891-C, which applies to the KCC District 3 area, alternate il cementing.  #130,891-C, which applies to the KCC District 3 area, alternate il cementing.  #131-C-CONTRICTOR AND

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

MAY 3 0 2008

CONSERVATION DIVISION WICHITA, KS

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate Corrected				
Operator Name: Haas Petroleum, LLC		License Number: 33640		
Operator Address: 800 West 47th Street, Suite 409, Kansas City, MO 64112				
Contact Person: Mark Haas			Phone Number: 816-531-5922	
Lease Name & Well No.: Neis 13*****			Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE SE NE SW	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 32 Twp. 13 R. 21 East West	
Settling Pit Drilling Pit	If Existing, date co	onstructed:		
Workover Pit Haul-Off Pit	Pit capacity:		2,344 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	120	(bbls)	Douglas County	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	el? Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Xes No	Yes X	No	Native clay	
Pit dimensions (all but working pits):	50 Length (fe	eet)10	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point:	4 (feet) No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure			cedures for periodic maintenance and determining , including any special monitoring.	
Distance to nearest water well within one-mile  4303 n/afeet Depth of water well	e of pit ≾气feet	Depth to shallo Source of info		
Emergency, Settling and Burn Pits ONLY: Drilling, Wol		Drilling, Work	rkover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: drilling mud		
Number of producing wells on lease: Number of we		Number of wor	orking pits to be utilized:1	
Barrels of fluid produced daily: Abandonment		nt procedure: Let air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		st be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
November 14, 2007 Date	$Q_{o}$	nua	MAY 3 D 2008  CONSERVATION DIVISION WICHITA KS	
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
, ,		OF FINE USE U	ONE STEEL IN NO IN	
Date Received: 5 30 08 Permit Num	nber:	Perm	mit Date: ラ/30/0೯ Lease Inspection: Yes ৎNo	