

OWWO

For KCC Use:
Effective Date: 6-7-08
District #: 4
SGA? [] Yes [X] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 20 2008
month day year

OPERATOR: License# 33778
Name: Shoreline Energy Partners, LLC
Address 1: 453 S. Webb Rd #100
City: Wichita State: KS Zip: 67207
Contact Person: Hi Lewis
Phone: (316) 214-1738

CONTRACTOR: License# 33755
Name: Quality Plus Oilfield Services, LLC

Well Drilled For: [X] Oil [] Gas [] Seismic; # of Holes [] Other
Well Class: [] Enh Rec [] Storage [] Disposal [] Infield [] Pool Ext. [] Wildcat [] Other
Type Equipment: [] Mud Rotary [] Air Rotary [] Cable

[X] If OWWO: old well information as follows:
Operator: OXY USA, Inc.
Well Name: Noel #3
Original Completion Date: 12/28/1941 Original Total Depth: 3,582'

Directional, Deviated or Horizontal wellbore? [] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
ne4 - se4 - se4 - Sec. 29 Twp. 5 S. R. 20 [] E [X] W
990 feet from [] N / [X] S Line of Section
330 feet from [X] E / [] W Line of Section

Is SECTION: [X] Regular [] Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Phillips
Lease Name: Noel Well #: 3
Field Name: Ray

Is this a Prorated / Spaced Field? [] Yes [X] No
Target Formation(s): Reagan Sand

Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 2,171 feet MSL

Water well within one-quarter mile: [] Yes [X] No
Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 1,000'

Surface Pipe by Alternate: [] I [X] II
Length of Surface Pipe Planned to be set: 150'

Length of Conductor Pipe (if any):
Projected Total Depth: 3,586'
Formation at Total Depth: Reagan Sand

Water Source for Drilling Operations:
[] Well [] Farm Pond [X] Other: Lease Salt Water

DWR Permit #:
(Note: Apply for Permit with DWR [])

Will Cores be taken? [] Yes [X] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5-21-08 Signature of Operator or Agent: [Signature] Title: President

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KANSAS CORPORATION COMMISSION

MAY 30 2008

CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY
API # 15 - 147-00500-00-01
Conductor pipe required None feet
Minimum surface pipe required 150 feet per ALT. [] I [X] II
Approved by: [Signature] 6-2-08
This authorization expires: 6-2-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
[] Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

29
5
20
[] E [X] W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 147-00500-00-29
Operator: Shoreline Energy Partners, LLC
Lease: Noel
Well Number: 3
Field: Ray

Location of Well: County: Phillips
990 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 29 Twp. 5 S. R. 20 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: ne4 - se4 - se4 - _____

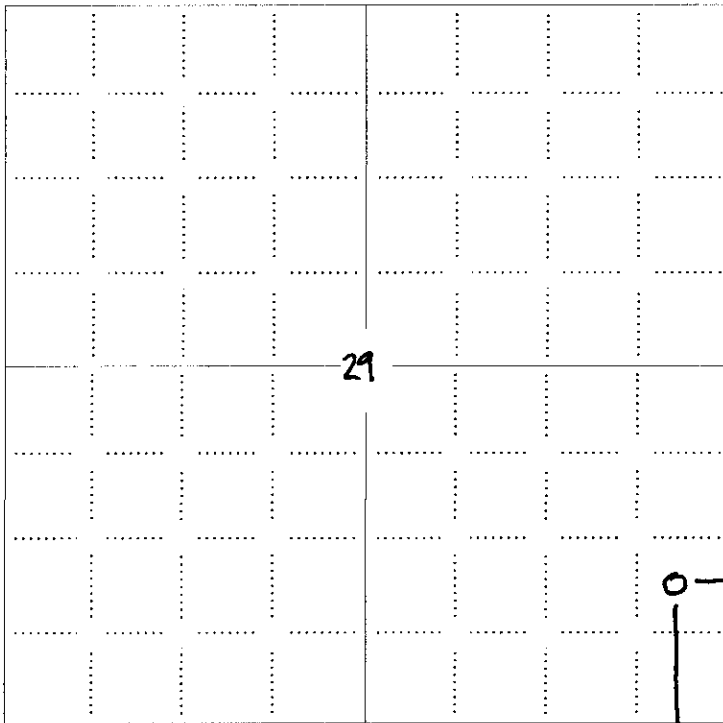
Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

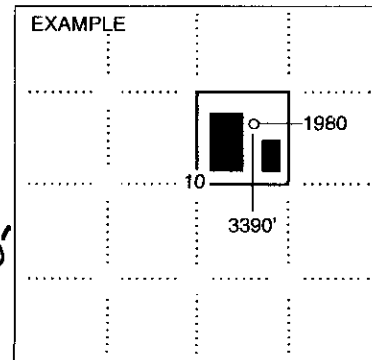
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

330'
990'

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MAY 30 2008
CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

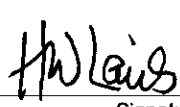
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Shoreline Energy Partners, LLC		License Number: 33778
Operator Address: 453 S. Webb Rd. #100, Wichita, KS 67207		
Contact Person: Hi Lewis		Phone Number: (316) 214-1738
Lease Name & Well No.: Noel #3		Pit Location (QQQQ): ne4 se4 se4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls)	Sec. 29 Twp. 5 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Phillips County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic, 6 mm, dig pit & install before filling with water		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Gauge fluid level twice daily
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>110</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>salt water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>haul fluids to disposal</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>5-21-2008</u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAY 30 2008 CONSERVATION DIVISION WICHITA, KS

15-147-00500-00-01

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>5/30/08</u>	Permit Number: _____	Permit Date: <u>5/30/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-147-00500-00-00
API NUMBER completed on 12/28/41

TYPE OR PRINT
NOTICE: Fill out completely
and return to Coas. Div.
office within 30 days.

LEASE NAME Noel A

WELL NUMBER 3

990 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 29 TWP. 5S RGE. 20 ~~XXX~~ (W)

COUNTY Phillips

Date Well Completed 12/28/41

Plugging Commenced 12/31/86

Plugging Completed 12/31/86

LEASE OPERATOR Cities Service Oil and Gas Corporation

ADDRESS 3545 NW 58th Street, Oklahoma City, OK 73112

PHONE#(405) 949-4432 OPERATORS LICENSE NO. 5447

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District #6

Is ACO-1 filed? completed on 12/28/41 If not, is well log attached? yes

Producing Formation Reagan Depth to Top 3565 Bottom 3582' T.O. 3582'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Reagan	oil	3565	3582	8-5/8"	150'	
				5-1/2"	3566'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Perf. 1' w/4 shots at 1735'. Pumped 200 sx Econolite cut + 6 sx of hulls down 5-1/2" csg. Pumped 185 sx down 8-5/8" csg. State witness: Dale Balthazor.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Service Company License No. _____

Address Oberlin, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

Del G. Oliver, Engineering Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Del G. Oliver

(Address) 3545 NW 58th Street
Oklahoma City, Oklahoma 73112

SUBSCRIBED AND SWORN TO before me this 26 day of January, 1987

Jessie S. Harbath
Notary Public

STATE CORPORATION COMMISSION
My Commission Expires: _____

4-24-89

JAN 29 1987

CONSERVATION DIVISION
Wichita, Kansas

12987

Form CP-4
Revised 08-84