

OWWO

For KCC Use: 6-7-08  
Effective Date: 4  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 10 2008  
month day year

OPERATOR: License# 33778  
Name: Shoreline Energy Partners, LLC  
Address 1: 453 S. Webb Rd #100  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67207 + \_\_\_\_\_  
Contact Person: Hi Lewis  
Phone: (316) 214-1738  
CONTRACTOR: License# 33755  
Name: Quality Plus Oilfield Services, LLC

Spot Description: \_\_\_\_\_  
sw4 ne4 se4 \_\_\_\_\_ Sec. 29 Twp. 5 S. R. 20  E  W  
(AWAWA) 1,650 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Phillips  
Lease Name: Wahlgren A Well #: 2  
Field Name: Ray

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Reagan Sand

Nearest Lease or unit boundary line (in footage): 330'  
Ground Surface Elevation: 2,185 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 120'  
Depth to bottom of usable water: 1,000'

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Placed to be set: 155'

Length of Conductor Pipe (if any): \_\_\_\_\_  
Projected Total Depth: 3,604'

Formation at Total Depth: Reagan Sand

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: Lease Salt Water

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  Other: \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other: \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: OXY USA, Inc.  
Well Name: Wahlgren #A-2  
Original Completion Date: 7/5/1942 Original Total Depth: 3,601'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

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MAY 30 2008

CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5-21-08 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY  
API # 15 - 147-00547-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 155 feet per ALT.  I  II  
Approved by: [Signature] 6-2-08  
This authorization expires: 6-2-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

29  
5  
20  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 147-00547-00-01  
Operator: Shoreline Energy Partners, LLC  
Lease: Wahlgren A  
Well Number: 2  
Field: Ray

Location of Well: County: Phillips  
1,650 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section  
Sec. 29 Twp. 5 S. R. 20  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: sw4 - ne4 - se4 - \_\_\_\_\_

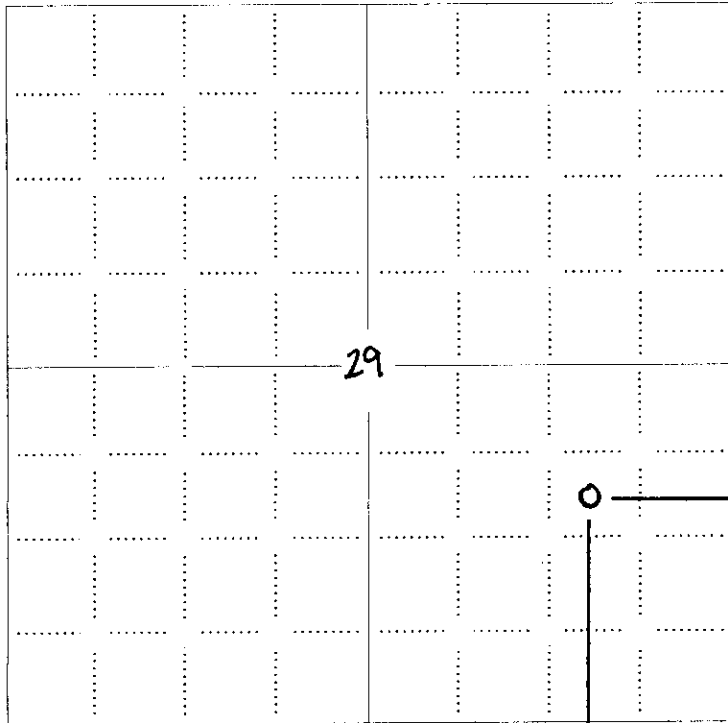
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

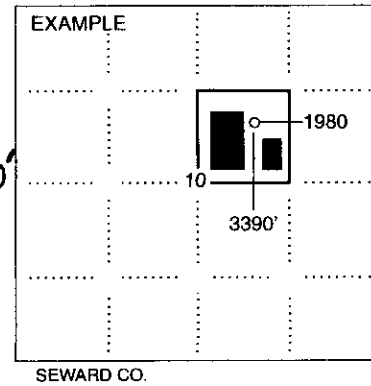
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

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CONSERVATION DIVISION  
WICHITA, KS




**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Shoreline Energy Partners, LLC</b>		License Number: <b>33778</b>
Operator Address: <b>453 S. Webb Rd. #100, Wichita, KS 67207</b>		
Contact Person: <b>Hi Lewis</b>		Phone Number: <b>(316) 214-1738</b>
Lease Name & Well No.: <b>Wahlgren #A-2</b>		Pit Location (QQQQ): <b>sw4 ne4 se4</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>120</b> (bbls)	Sec. <b>29</b> Twp. <b>5</b> R. <b>20</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,650</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>990</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Phillips</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic, 6 mm, dig pit &amp; install before filling with water</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Gauge fluid level twice daily</b>
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water <u>110</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>salt water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>haul fluids to disposal</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>5-21-2008</u> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAY 30 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>5/30/08</u> Permit Number: _____	Permit Date: <u>5/30/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-147-00547-00-01

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-147-00547-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

Completed on

API NUMBER 7/5/42

LEASE NAME Wallgren A

WELL NUMBER 2

1650 Ft. from S Section Line

990 Ft. from E Section Line

SEC. 29 TWP. 5 RGE. 20 ~~W~~ W

COUNTY Phillips

Date Well Completed 7/5/42

Plugging Commenced 6/18/87

Plugging Completed 6/18/87

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Cities Service Oil and Gas Corporation

ADDRESS 3545 N.W. 58th Street, Oklahoma City, OK 73112

PHONE# (405) 949-4432 OPERATORS LICENSE NO. 5447

Character of Well OIL

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? District #6

Is ACO-1 filed? Completed on 7/5/42 If not, is well log attached? Yes

Producing Formation Reagan Sand Depth to Top 3595' Bottom 3601' T.D. 3601'

Show depth and thickness of all water, oil and gas formations..

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Reagan Sand	Oil	3595	3601	8 5/8"	155'	0'
				5 1/2"	3959'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Perforated Anhydrite w/4 shots per foot at 1740' and Dakota to 970'. Pumped down 5 1/2" csg. 153 sxs of Econolite cmt and 5 sxs of hulls. Pumped down 8 5/8" csg 100 sx of Econolite and 1 sx of hulls. Finished plugging on 6/18/87. State witness: Mr. Carl Goodrow

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services

License No. \_\_\_\_\_

Address Oberlin, KS 67749

STATE OF Oklahoma COUNTY OF Oklahoma

Del G. Oliver, Engineering Manager

(Employee of Operator) (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature) Del G. Oliver

(Address) 3545 NW 58th Street  
Oklahoma City, Oklahoma 73112

SUBSCRIBED AND SWORN TO before me this 25 day of June, 19 87

My Commission Expires: January 8, 1990

Cheryl Sellers  
Notary Public

RECORDED 6-29-87  
STATE CORPORATION COMMISSION